

MONTANA BOARD OF OIL AND GAS CONSERVATION

POLICY: COMPLIANCE WITH OIL ON EARTHEN PITS AND OPEN VESSELS RULES

This policy establishes enforcement procedures for violations of Board rules regarding the presence of oil in open pits or vessels, to ensure environmental protection and regulatory compliance.

Board rule ARM 36.22.1207 prohibits the storage, disposal, or retention of waste oil, oil sludge, tank bottoms, merchantable oil, petroleum products, hazardous wastes, or hazardous or deleterious substances in earthen storage pits or open vessels.

Board rule ARM 36.22.1223 requires that open storage vessels, earthen pits, or ponds containing oil be fenced, screened, and netted.

Enforcement Procedure:

If an open storage vessel, earthen pit, or pond is found to contain oil and is not properly fenced, screened, and netted as required by ARM 36.22.1223, the operator shall be required to remove the oil within 48 hours of notification by Board staff, unless an extension is granted for good cause.

If the oil is not removed within the approved timeframe, an administrative penalty of \$500 shall be assessed. An additional administrative penalty of \$100 per day shall be assessed for each day the violation remains unresolved, beginning on the first day after the compliance deadline. Penalties will continue to accrue until compliance is confirmed by inspection.

If the violations remain unresolved at the end of a 10-day period, or the operator has had three or more similar violations within a rolling 12-month period, then the matter shall be placed on the next regularly scheduled Board docket for a show cause hearing.

At the hearing, the operator will be required to show cause why further penalties or enforcement actions should not be imposed for failure to comply with the Board's rules.

If the operator fails to appear at the hearing, or if the Board finds continued noncompliance, the Board may impose additional penalties as authorized under § 82-11-147(1)(b), MCA, including but not limited to:

- increased administrative penalties;
- suspension of authorization to produce; or
- other appropriate enforcement measures.

This policy is adopted by the BOGC on Month XX, XXXX pursuant to the authority given to the BOGC in §82-11-147 (1) (b); §82-11-149; and as prescribed in Hawley v. BOGC, 2000 MT 2, 297 Mont. 467, 993 P.2s 677 (2000).



MONTANA
ADMINISTRATIVE
REGISTER

**BOARD OF OIL AND GAS CONSERVATION AND THE DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION**

NOTICE OF PROPOSED RULEMAKING

MAR NOTICE NO. 2025-230.1

Summary

In the matter of amendment of ARM 36.22.1242 pertaining to reports by producers, tax report, and tax rate.

No Hearing Scheduled

If the agency receives requests for a public hearing on the proposed rulemaking from either 10 percent or 25, whichever is less, of the persons directly affected by the proposed rulemaking; from the appropriate administrative rule review committee of the Legislature; from a governmental subdivision or agency; or from an association having not less than 25 members who will be directly affected, a hearing will be held at a later date. Notice of the hearing will be published in the Montana Administrative Register.

The estimated number of persons directly affected by the proposed rulemaking is 20.

Comments

Concerned persons may submit their data, views, or arguments concerning the proposed action in writing to the contact person listed below. Comments must be received by Friday, October 10, 2025, at 5:00 p.m.

Accommodations

The agency will make reasonable accommodations for persons with disabilities who wish to participate in this rulemaking process or need an alternative accessible format of this notice. Requests must be made by Friday, September 26, 2025, at 5:00 p.m.

Contact

Ben Jones
(406) 656-0040
bjones@mt.gov; mtogpub@mt.gov

Rulemaking Actions**AMEND**

The rules proposed to be amended are as follows, stricken matter interlined, new matter underlined:

36.22.1242 REPORTS BY PRODUCERS – TAX REPORT – TAX RATE

- (1) Each owner or operator of an oil or gas well or any other well (except an injection well reported on Form No. 5) shall file or cause to be filed with the board on or before the last day of each month following the month being reported on Form No. 6 containing all information required by said form and accurately reporting the status of each well thereon as of the last day of the month reported.
- (2) The privilege and license tax on each barrel of crude petroleum and each 10,000 cubic feet of natural gas produced, saved, and marketed, or stored within the state or exported therefrom shall be ~~73.3360~~ percent of the rate authorized in 82-11-131, MCA, (3/10 of 1%) of the market value thereof. This rule is effective on all crude petroleum and natural gas produced on and after ~~April 1, 2024~~ April 1, 2026.

Authorizing statute(s): 82-11-111, MCA

Implementing statute(s): 82-11-123, 82-11-131, MCA

Reasonable Necessity Statement

Under current forecast oil and gas prices and production the proposed rate reduction will provide adequate income for board operations and other activities required by statute. The proposed rule change has no impact to producers but will provide 0.08% of the market value of

oil and gas produced and sold to be passed to the oil and gas natural resource distribution account and 0.04% of the market value of oil and gas produced and sold to be passed to the damage mitigation account for plugging and reclamation of orphaned and pre-regulatory wells.

The effective date of this rulemaking is April 1, 2026.

Small Business Impact

The department has determined that the class or group of businesses that will be affected by this proposed rulemaking are the businesses that are involved in the exploration and production of oil and gas resources. The tax rate paid by oil and gas producers is not changing as a result of this rulemaking. The proposed rulemaking will not have an impact on small businesses. The department has completed a small business impact analysis, which is available upon request.

Bill Sponsor Notification

The bill sponsor contact requirements of 2-4-302, MCA, do not apply.

Interested Persons

The department maintains a list of interested persons who wish to receive notices of rulemaking actions proposed by this agency. Persons who wish to have their name added to the list shall make a written request that includes the name, e-mail, and mailing address of the person to receive notices and specifies for which program the person wishes to receive notices. Notices will be sent by e-mail unless a mailing preference is noted in the request. Such written request may be e-mailed to the Rules Coordinator at DNRCOAH@mt.gov, or may be made by completing a request form at any rules hearing held by the department.

Rule Reviewer

Rob Stutz

Approval

Amanda Kaster, Director

Approval

Steve Durrett, Chairman

EXHIBIT 3

MONTANA BOARD OF OIL AND GAS CONSERVATION FINANCIAL STATEMENT As of 6/30/2025 Fiscal Year 2025: Percent of Year Elapsed - 100%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,376,382	1,199,529	87	176,853
UIC	Personal Services	349,503	329,740	94	19,763
	Total	1,725,885	1,529,270	89	196,615
Regulatory	Equipment & Assets	73,800	73,800	100	-
UIC	Equipment & Assets	16,200	16,200	100	-
	Total	90,000	90,000	100	-
Regulatory	Operating Expenses:				
	Contracted Services	172,366	60,905	35	111,461
	Supplies & Materials	57,042	48,510	85	8,532
	Communication	50,495	51,972	103	(1,477)
	Travel	20,752	16,479	79	4,273
	Rent	1,354	1,150	85	204
	Utilities	23,778	14,239	60	9,539
	Repair/Maintenance	61,081	70,233	115	(9,152)
	Other Expenses	36,118	24,778	69	11,340
	Total Operating Expenses	422,986	288,265	68	134,721
UIC	Operating Expenses:				
	Contracted Services	37,481	12,073	32	25,408
	Supplies & Materials	12,521	9,986	80	2,535
	Communication	11,084	10,100	91	984
	Travel	4,555	8,825	194	(4,270)
	Rent	297	252	85	45
	Utilities	5,219	3,144	60	2,075
	Repair/Maintenance	13,408	14,354	107	(946)
	Other Expenses	7,929	10,344	130	(2,415)
	Total Operating Expenses	92,494	69,078	75	23,416
	Total	515,480	357,343	69	158,137
Regulatory	Debt Services	15,163	15,392	102	(229)
UIC	Debt Services	3,328	3,379	102	(51)
	Total	18,491	18,771	102	(280)

	Budget	Expends	%	Remaining
Carryforward FY23				
Personal Services	45,269	-	0	45,269
Operating Expenses	45,269	-	0	45,269
Equipment & Assets	45,269	97,316	0	(52,047)
Total	135,807	-	0	38,491

Funding Breakout	2025 Total Budget	2025 Total Expends	%
State Special	2,349,856	1,995,384	85
Federal 2025 UIC (10-1-2024 to 9-30-2025)	133,000	-	0
Total	2,482,856	1,995,384	80

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 25	FY 24
Oil & Gas Production Tax	\$ 3,136,739	\$ 4,428,833
Oil Production Tax	2,969,007	4,197,030
Gas Production Tax	167,732	231,803
Drilling Permit Fees	16,675	16,250
UIC Permit Fees	232,630	235,800
Interest on Investments	455,947	354,719
Copies of Documents	(304)	323
Miscellaneous Reimbursements	14,974	48,483
TOTAL	\$ 3,856,661	\$ 5,084,408
Account Balance	\$ 12,827,669	

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 25	FY 24
RIT Investment Earnings:	-	400,935
July	-	-
August	-	39,095
September	-	26,736
October	-	33,325
November	-	33,864
December	-	28,116
January	-	40,140
February	-	34,541
March	-	35,353
April	-	28,579
May	-	37,618
June	-	63,569
Bond Forfeitures:	228,388	20,019
Interest on Investments	51,403	30,448
TOTAL	\$ 279,792	\$ 451,402
Account Balance	\$ 1,221,274	

REVENUE INTO GENERAL FUND FROM FINES

		<u>FY 25</u>
GRASSY BUTTE LLC	8/2/2024	120
NOAH ENERGY INC	8/9/2024	650
JUSTICE SWD LLC	8/16/2024	120
COOL SPRING COLONY INC	8/23/2024	130
BLACK GOLD ENERGY	9/13/2024	70
BLACK GOLD ENERGY	9/13/2024	70
UNITED STATES ENERGY CORP	9/13/2024	60
CONTANGO RESOURCES	9/17/2024	4,000
RIMROCK COLONY	9/17/2024	130
JUSTICE SWD LLC	9/27/2024	1,000
D&A WATER DISPOSAL LLC	10/11/2024	160
BALLANTYNE VENTURES LLC	10/16/2024	90
MONTANA ENERGY COMPANY LLC	11/8/2024	2,500
RELENTLESS OILFIELD INNOVATION LLC	11/22/2024	140
PAUGH THEA OR JERRY	1/24/2025	80
YELLOWSTONE PETROLEUMS INC	2/12/2025	150
COMANCHE DRILLING LLC	2/14/2025	200
BUCKLEY PRODUCING CO	2/21/2025	140
HAWLEY OIL LLP	2/28/2025	250
WADMAN VALERIE	3/28/2025	160
S&L ENERGY INC	4/18/2025	70
SAGE CREEK COLONY	5/16/2025	340
RANCK OIL COMPANY INC	5/23/2025	2,480
DIAMOND HALO GROUP LLC	6/2/2025	160
ENNEBERG ENERGY INC	6/13/2025	120
CLEAN SOLUTIONS	6/27/2025	70
TOTAL		\$ 13,460

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	182,025	36,405	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,079,997	218,000	861,997	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967		1,602,967	Bond Forfeited	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Completed	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDAVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
TOTAL	\$ 15,773,378	\$ 11,845,668	\$ 3,927,710		

DAMAGE MITIGATION ACCOUNT CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Bootstrap Plug and Reclaim 3 wells	\$ 713,685	\$ 274,310	\$ 439,375	Under Contract	11/30/2025

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Billings Janitorial	\$ 21,110	\$ 19,296	\$ 1,814	Under Contract	9/30/2025
Billings Lawn and Snow Removal	48,000	39,170	8,830	Under Contract	9/30/2025
Shelby O&G Lease - NEW	131,112	1,821	129,291	Under Contract	5/31/2031
Shelby O&G Lease	110,946	110,946	-	Completed	5/31/2025
Empire Roofing Inc - Install Snow Guards	3,742	3,742	-	Completed	6/30/2025
Savage Public Schools Petroleum Resources Workshop	15,000	8,626	6,374	Completed	7/31/2025
Model Year 2025 Light Duty Trucks (4)	187,316	187,316	-	Completed	8/15/2025
Agency Legal Services 2025	70,000	17,732	52,268	Completed	6/30/2025
LED Lighting Upgrade Project	33,990	33,990	-	Completed	6/30/2025
TOTAL	\$ 276,058	\$ 217,416	\$ 58,642		

Agency Legal Services Expenditure Breakout	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 17,011
D&A	\$ 722
Total	\$ 17,732

CONTRACTS WAITING TO BE FINALIZED

<u>Name</u>	<u>Authorized Amt</u>	<u>Expiration Date</u>
Americlean - carpet cleaning	\$ 1,353	5/1/2026

Montana Board of Oil and Gas Conservation Summary of Bond Activity

EXHIBIT 4

6/11/2025 Through 8/12/2025

Approved

Ballantyne Ventures LLC Shelby MT	742 G10	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G11	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G12	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G13	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G14	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G15	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G16	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G17	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Ballantyne Ventures LLC Shelby MT	742 G18	Approved Amount: Purpose:	8/7/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Big Rose Colony, Inc. Shelby MT	886 G7	Approved Amount: Purpose:	7/8/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

6/11/2025 Through 8/12/2025

Approved

Big Rose Colony, Inc. Shelby MT	886 G6	Approved Amount: Purpose:	7/8/2025 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		ACT
Carlo J Farina Co., Ltd. Las Vegas NV	957 G2	Approved Amount: Purpose:	8/6/2025 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 Liberty Mutual Insurance Company		ACT
Carlo J Farina Co., Ltd. Las Vegas NV	957 G1	Approved Amount: Purpose:	8/6/2025 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 Liberty Mutual Insurance Company		ACT
MorningStar Operating LLC Fort Worth TX	943 T3	Approved Amount: Purpose:	7/2/2025 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 UNITED STATES FIRE INS. CO.		ACT
MorningStar Operating LLC Fort Worth TX	943 M2	Approved Amount: Purpose:	7/2/2025 \$200,000.00 Multiple Well Bond
Surety Bond	\$200,000.00 UNITED STATES FIRE INS. CO.		ACT
Phoenix Operating LLC Denver CO	935 T3	Approved Amount: Purpose:	7/21/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		ACT

Canceled

Baldwin Lynch Energy Corp. Fort Collins CO	673 G1	Canceled Amount: Purpose:	8/8/2025 \$10,000.00 Single Well Bond
Baldwin Lynch Energy Corp. Fort Collins CO	673 G2	Canceled Amount: Purpose:	8/8/2025 \$10,000.00 Single Well Bond
Coolidge, G. B., Inc. Shelby MT	1560 M2	Canceled Amount: Purpose:	6/12/2025 \$50,000.00 Multiple Well Bond
Huntington Energy, LLC Oklahoma City OK	503 G1	Canceled Amount: Purpose:	6/24/2025 \$10,000.00 Single Well Bond
Huntington Energy, LLC Oklahoma City OK	503 G2	Canceled Amount: Purpose:	6/24/2025 \$10,000.00 Single Well Bond

Montana Board of Oil and Gas Conservation Summary of Bond Activity

6/11/2025 Through 8/12/2025

Canceled

Hydra Services LLC Houston TX	824 T11	Canceled Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
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Letter Sent

D&A Water Disposal LLC Baker MT	825 G1	Letter Sent Amount: Purpose:	7/2/2025 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	Lexon Insurance Company	ACT

D&A Water Disposal LLC Baker MT	825 T1	Letter Sent Amount: Purpose:	7/2/2025 \$15,000.00 UIC Single Well Bond
Surety Bond	\$15,000.00	Lexon Insurance Company	ACT

Stalking Horse Energy, LLC Denver CO	909 L1	Letter Sent Amount: Purpose:	8/6/2025 \$30,000.00 Limited Bond
Certificate of Deposit	\$30,000.00	WELLS FARGO BANK, DENVER	ACT

Rider Approved

Hydra Services LLC Houston TX	824 T6	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Hydra Services LLC Houston TX	824 T7	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Hydra Services LLC Houston TX	824 T8	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Hydra Services LLC Houston TX	824 T5	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Hydra Services LLC Houston TX	824 T4	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

6/11/2025 Through 8/12/2025

Rider Approved

Hydra Services LLC Houston TX	824 T2	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Hydra Services LLC Houston TX	824 T12	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Hydra Services LLC Houston TX	824 T9	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Hydra Services LLC Houston TX	824 T1	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Hydra Services LLC Houston TX	824 T10	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Hydra Services LLC Houston TX	824 T3	Rider Approved Amount: Purpose:	6/24/2025 \$10,000.00 UIC Single Well Bond ACT
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		

Incident Report

EXHIBIT 5

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	6/30/2025	Spill or Release		20 Barrels	Flow Line - Injection	No	46.64342	-104.45768	Fallon	10N-58E-5 SWSW
Denbury Onshore, LLC	VAR	7/25/2025	Spill or Release	1 Barrels	2 Barrels	Well Head	No	46.45222	-104.29798	Fallon	8N-59E-13 NWNW

Docket Summary

219-2025	Thor Resources USA, LLC	Exception to statewide drilling and temporary spacing rules, below top of Madison Formation test well, 33N-4E-23: 484' FNL, 1,021' FWL. Apply for permanent spacing within 90 days of successful completion.		<i>Previously requested N/2 of 23 and S/2 of 14 Below top of Madison Formation test well already in S14</i>	☐
220-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-35: all and 26N-57E-2: all, 11: all (TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H).		<i>TSU, order 9-2023, (ops date, order 5-2024) Well density (4 total), order 10-2023 Related applications: 220-2025, 221-2025</i>	☐
221-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-35: all and 26N-57E-2: all, 11: all (TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H). Non-consent penalties requested.		<i>Related applications: 220-2025, 221-2025</i>	☐
222-2025	Kraken Oil & Gas LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 107-2010 (TSU, Bkn Formation, 28N-56E-15: all, 22: all), Order 338-2011 (amend setback for order 107-2010), Order 177-2010 (TSU, Bkn Formation, 28N-56E-27: all, 34: all), and Order 339-2011 (amend setback for Order 177-2010).	Protested	<i>Related applications: 222-2025, 223-2025</i>	☐
223-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Related applications: 222-2025, 223-2025</i>	☐
224-2025 38-2025 F	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 380-2011 (pertaining only to 27N-57E-18: all, 19: all), Order 421-2011 (Authorization to drill a second Bkn/TF well, TSU, 27N-57E-6: all, 7: all. Authorization for second well expires 12/15/2012.), and Order 469-2011 (TSU, Bkn/TF Formations, 27N-57E-6: all, 7: all).	Protested	<i>Related applications: 224-2025, 225-2025</i>	☐
225-2025 39-2025 F	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Related applications: 224-2025, 225-2025</i>	☐

226-2025	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Amend Order 58-2014 to clarify that said order is limited to the Scottsman 1-30H well. Vacate Order 59-2014 (drill up to three additional Bkn/TF wells, PSU, 28N-57E-30: all, 31: all), Order 109-2010 (TSU, Bkn Formation, 28N-57E-18: all, 19: all) and Order 341-2011 (amend setbacks for Order 109-2010).	Protested	Related applications: 226-2025, 227-2025 30 & 31: PSU, order 57-2014; pooling, order 58-2014; well density, order 59-2014 18 & 19: TSU: order 109-2010 Section 18 also subject to docket 101 & 102-2025	☐
227-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Related applications: 226-2025, 227-2025	☐
228-2025	Kraken Oil & Gas LLC	Amend Order 380-2011 (Special statewide spacing; 1280-acre stand-up spacing units, 1320' lateral and 200' toe and heel setbacks will be administratively approved only if no sections are orphaned; lay-down spacing units will be administratively accepted if required to accommodate orphan sections; existing orders within area amended to 1320'/ 200' setbacks; 500' lateral setback from North Dakota.) and allow 4 horizontal wells, 500' lateral, 200' heel/toe setbacks. Vacate Order 315-2014 (Amend Order 380-2011 to authorize the drilling of up to 4 horizontal wells, 500' lateral, 200' heel/toe setbacks in TSU, Bkn/TForks Formation, 25N-58E-30: all, 31: all. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order).	Continued	Continued to the October hearing, email received 8/11/25. Conflicts with Whiting applications 248-251	☐
229-2025	Kraken Oil & Gas LLC	Amend Order 462-2013 (Amend Order 380-2011 to allow 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-60E-20: all, 29: all. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order) and allow three total wells with 500' lateral, 200' heel/toe setbacks. Vacate Order 163-2014 (Amend Order 462-2013 to authorize the drilling and completion of 3 horizontal Bkn/TF wells; TSU comprised of 24N-60E, 20: all, 29: all. 200' heel/toe, 500' lateral setbacks).			☐
230-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-4: all, 9: all and 26N-57E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 126-2024 (TSU, Bkn/TF Formation, 25N-57E-4: all and 26N-57E-28: all, 33: all) and Order 127-2024 (Authorize the drilling of three additional horizontal wells, TSU, Bkn/TF Formation, 25N-57E-4: all and 26N-57E-28: all, 33: all).		Conflicts with Heritage docket 171 & 172 Related applications: 230-2025, 231-2025	☐

231-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-4: all, 9: all and 26N-57E-28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Conflicts with Heritage docket 171 & 172 Related applications: 230-2025, 231-2025</i>	☐
232-2025	Kraken Oil & Gas LLC	Amend Order 5-2023, authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks.			☐
233-2025	Kraken Oil & Gas LLC	Amend Order 7-2023, authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks.			☐
234-2025	Phoenix Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-23: all, 26: all, 35: all (Ronin 35-26-23 1H, Ronin 35-26-23 2H, Ronin 35-26-23 3H, and Ronin 35-26-23 4H).		<i>TSU, order 82-2024 Well density (4 total), order 83-2024 Related applications: 234-2025, 235-2025</i>	☐
235-2025	Phoenix Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-23: all, 26: all, 35: all (Ronin 35-26-23 1H, Ronin 35-26-23 2H, Ronin 35-26-23 3H, and Ronin 35-26-23 4H). Non-consent penalties requested		<i>Related applications: 234-2025, 235-2025</i>	☐
236-2025	Devon Energy Williston, L.L.C.	Amend Order 37-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all, 3: all, 10: all, 11: all, 12: all, 13: all, 14: all, 15: all, well at a location proximate to the common boundary between 28N-59E-2, 11, 14 and 28N-59E-3, 10, 15, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 4/11/2026.	Continued	<i>Continued to the October hearing, email received 8/7/25.</i>	☐
237-2025	Devon Energy Williston, L.L.C.	Amend Order 38-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-22: all, 23: all, 24: all, 25: all, 26: all, 27: all, 34: all, 35: all, 36: all, well at a location proximate to the common boundary between 28N-59E-23, 26, 35 and 28N-59E-22, 27, 34, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 4/11/2026.	Continued	<i>Continued to the October hearing, email received 8/7/25.</i>	☐
238-2025	White Rock Oil & Gas, LLC	Amend Order 85-2024 (TSU, Bkn/TF Formation, 25N-57E-13: all, 14: all, 25N-58E-18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion). Amend that operations must commence by 8/15/2026.			☐
239-2025	White Rock Oil & Gas, LLC	Amend Order 87-2024 (TSU, Bkn/TF Formation, 25N-57E-23: all, 24: all, 25N-58E-19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion). Amend that operations must commence by 8/15/2026.			☐

240-2025	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 323-2012 to clarify that said order is limited to the Hackley #21-30H well. Vacate Order 324-2012 (Authorization to drill up to three additional Bakken/Three Forks wells (4 total) in the spacing unit comprised of 26N-57E-30: all, and 31: all; 200' toe/heel, 500' lateral setbacks.)	Withdrawn	Application mirrors request by Whiting in docket 258-2025 Related applications: 240-2025, 241-2025 30 & 31: PSU, order 322-2012; pooling, order 323-2012; well density, order 324-2012 Withdrawn, email received 8/6/25.	☐
241-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Application mirrors request by Whiting in docket 259-2025 Related applications: 240-2025, 241-2025 Withdrawn, email received 8/6/25.	☐
242-2025	Oasis Petroleum North America LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-59E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 69-2015 to clarify that said order is limited to the Disco 2959 13-30H well. Vacate Order 228-2013 (Exception to drill up to four additional wells, PSU, Bkn/TF Formation, 29N-59E-30: all, 31: all).		Related applications: 242-2025, 243-2025 30 & 31: PSU, order 227-2013; pooling, order 69-2015; well density, order 228-2013	☐
243-2025	Oasis Petroleum North America LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-59E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 242-2025, 243-2025	☐
244-2025	Oasis Petroleum North America LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-2: all, 3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 48-2014 to clarify that said order is limited to the BrianM 2958 43-10H well. Vacate Order 49-2014 (Authorization to drill up to four additional Bkn/TF wells, PSU, 29N-58E-3: all, 10: all).		One year for operations to commence? Related applications: 244-2025, 245-2025 3: PSU (w/section 10), order 47-2014; pooling, order 48-2014; well density, order 49-2014	☐
245-2025	Oasis Petroleum North America LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-2: all, 3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 244-2025, 245-2025	☐
246-2025	Oasis Petroleum North America LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-8: all, 9: all, 10: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 48-2014 to clarify that said order is limited to the BrianM 2958 43-10H well. Vacate Order 49-2014 (Authorization to drill up to four additional Bkn/TF wells, PSU, 29N-58E-3: all, 10: all).		One year for operations to commence? Related applications: 246-2025, 247-2025 10: PSU (w/section 3), order 47-2014; pooling, order 48-2014; well density, order 49-2014	☐
247-2025	Oasis Petroleum North America LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-8: all, 9: all, 10: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 246-2025, 247-2025	☐

248-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-25: all, 26: all and 25N-58E-29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order Order 142-2011 to clarify that said order is limited to the Tveit 25-36 #1H well. Amend Order 558-2012 to clarify that said order is limited to the Salsbury 24-35-1H well. Amend Order 11-2014 to clarify that said order is limited to the Berry 24-32-1H well. Vacate Orders 161-2012 (Exception to drill up to three additional wells, Bkn/TF Formation, PSU, 25N-57E-25: all, 36: all), Order 559-2012 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-26: all, 35: all), and Order 12-2014 (Authorization to drill up to three additional Bkn/TF wells, PSU, 25N-58E-29: all, 32: all).	Continued	Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 248-2025, 249-2025 25: PSU (w/section 36), order 141-2011; pooling, order 142-2011; well density, order 161-2012 26: PSU (w/section 35), order 557-2012; pooling, order 558-2012; well density, order 559-2012 29: PSU (w/section 32), order 10-2014; pooling, order 11-2014; well density, order 12-2014	☐
249-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-25: all, 26: all and 25N-58E-29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 248-2025, 249-2025	☐
250-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-35: all, 36: all and 25N-58E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order Order 142-2011 to clarify that said order is limited to the Tveit 25-36 #1H well. Amend Order 558-2012 to clarify that said order is limited to the Salsbury 24-35-1H well. Amend Order 11-2014 to clarify that said order is limited to the Berry 24-32-1H well. Vacate Orders 161-2012 (Exception to drill up to three additional wells, Bkn/TF Formation, PSU, 25N-57E-25: all, 36: all), Order 559-2012 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-26: all, 35: all), and Order 12-2014 (Authorization to drill up to three additional Bkn/TF wells, PSU, 25N-58E-29: all, 32: all).	Continued	Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 250-2025, 251-2025 36: PSU (w/section 25), order 141-2011; pooling, order 142-2011; well density, order 161-2012 35: PSU (w/section 26), order 557-2012; pooling, order 558-2012; well density, order 559-2012 32: PSU (w/section 29), order 10-2014; pooling, order 11-2014; well density, order 12-2014	☐
251-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-35: all, 36: all and 25N-58E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 250-2025, 251-2025	☐

252-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-27: all, 28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 26-2013 to clarify that said order is limited to the Sorteberg 27-34-1H well. Amend Order 320-2012 to clarify that said order is limited to the State 21-28H well. Amend Order 23-2013 to clarify that said order is limited to the Simmers 4-21-30-1H well. Vacate Orders 27-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-27: all, 34: all), Order 321-2012 (Authorization to drill up to three additional Bkn/TF wells (4 total) in the spacing unit comprised of 25N-57E-28: all, and 33: all), and Order 24-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-30: all, 31: all).	One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 252-2025, 253-2025 27: PSU (w/section 34), order 25-2013; pooling, order 26-2013; well density, order 27-2013 28: PSU (w/section 33), order 319-2012; pooling, order 320-2012; well density, order 321-2012 30: PSU (w/section 31), order 22-2013; pooling, order 23-2013; well density, order 24-2013	☐
253-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-27: all, 28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.	County revised from Roosevelt to Richland. Related applications: 252-2025, 253-2025	☐
254-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-31: all, 32: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 26-2013 to clarify that said order is limited to the Sorteberg 27-34-1H well. Amend Order 320-2012 to clarify that said order is limited to the State 21-28H well. Amend Order 23-2013 to clarify that said order is limited to the Simmers 4-21-30-1H well. Vacate Orders 27-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-27: all, 34: all), Order 321-2012 (Authorization to drill up to three additional Bkn/TF wells (4 total) in the spacing unit comprised of 25N-57E-28: all, and 33: all), and Order 24-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-30: all, 31: all).	One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 254-2025, 255-2025 34: PSU (w/section 27), order 25-2013; pooling, order 26-2013; well density, order 27-2013 33: PSU (w/section 28), order 319-2012; pooling, order 320-2012; well density, order 321-2012 31: PSU (w/section 30), order 22-2013; pooling, order 23-2013; well density, order 24-2013	☐
255-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-31: all, 32: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	County revised from Roosevelt to Richland. Related applications: 254-2025, 255-2025	☐
256-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 160-2013 to clarify that said order is limited to the Kittleson Federal 24-24-1H well. Vacate Order 161-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 26N-57E-13: all, 24: all).	Continued Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 256-2025, 257-2025 13 & 24: PSU, order 322-2012; pooling, order 323-2012; well density, order 324-2012	☐

257-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 256-2025, 257-2025	☐
258-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 323-2012 to clarify that said order is limited to the Hackley 21-30H well. Vacate Order 324-2012 (Authorization to drill up to three additional Bkn/TF wells (4 total) in the spacing unit comprised of 26N-57E-30: all, and 31: all).		One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 258-2025, 259-2025 30 & 31: PSU, order 322-2012; pooling, order 323-2012; well density, order 324-2012	☐
259-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-18: all, 19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks.		County revised from Roosevelt to Richland. Related applications: 258-2025, 259-2025	☐
260-2025	Whiting Oil and Gas Corporation	Amend Order 41-2025 (Designate OTSU, Bkn/TF Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well. Amend Order 561-2012 to clarify that said order is limited to the Mahlen 24-32H. Vacate order 562-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-57E-29: all, 32: all). The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.) and add 25N57E-5:all.	Continued	Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 260-2025, 261-2025 20: PSU (w/17), order 142-2013; pooling, order 143-2013 29 & 32: PSU, order 560-2012; pooling, order 561-2012 20, 29, & 32: OTSU, order 41-2025; well density, order 42-2025	☐
261-2025	Whiting Oil and Gas Corporation	Amend Order 42-2025 (Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.) and add 25N57E-5:all.	Continued	Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 260-2025, 261-2025	☐
262-2025	SDOCO, LLC	Convert the Kincheloe 1-R well, T11N-R32E-27: NW NE (API # 087-21501) to Class II Injection well, Tyler Formation.	Default		☐
263-2025	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Ronin 2 SWD), Dakota Formation, T29N-R57E-35: SW SE.	Default		☐
264-2025	MorningStar Operating LLC	Change of operator of 183 wells from White Rock Oil & Gas, LLC to MorningStar Operating LLC.			☐
265-2025	Snake Butte Disposal, Inc.	Change of operator of a commercial disposal well (Picard 5-12, API # 085-21354) from J&M Snake Creek Disposal, Inc. to Snake Butte Disposal, Inc.			☐

266-2025	R.C.S. Oil, Inc.	Change of operator of 9 wells from Yellowstone Petroleum, Inc. to R.C.S. Oil, Inc.		☐
101-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 109-2010 & 341-2011 (TSU, Bkn Formation, 28N-57E-18: all, 19: all; 200' toe & heel, 1320' lateral setbacks. (Setback amended to 1320/200 by Order 341-2011.), 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-57E-6: all, 7: all, 18: all)	Protested	☐ <i>Related applications: 101-2025, 102-2025</i> <i>Continued to the June hearing, email received 4/3/25.</i> <i>Continued to the August hearing, email received 6/2/25.</i>
102-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Protested	☐ <i>Related applications: 101-2025, 102-2025</i> <i>Continued to the June hearing, email received 4/3/25.</i> <i>Continued to the August hearing, email received 6/2/25.</i>
109-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	Continued	☐ <i>Related applications: 109-2025, 110-2025</i> <i>Continued to the June hearing, email received 4/9/25.</i> <i>Continued to the August hearing, email received 6/2/25.</i> <i>Continued to the October hearing, email received 8/6/25.</i>
110-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	☐ <i>Related applications: 109-2025, 110-2025</i> <i>Continued to the June hearing, email received 4/9/25.</i> <i>Continued to the August hearing, email received 6/2/25.</i> <i>Continued to the October hearing, email received 8/6/25.</i>
159-2025 28-2025 F	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-24: all and 28N-57E-19: all, 20: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 109-2010 & 341-2011 (TSU, Bkn Formation, 28N-57E-18: all, 19: all; 200' toe & heel, 1320' lateral setbacks. (Setback amended to 1320/200 by Order 341-2011.), 218-2010 (TSU, Bkn Formation, 28N-56E-13: all, 24: all), Order 33-2011 (TSU, Bkn Formation, 28N-57E-20: all, 21: all), and Order 380-2011 (pertaining only to 28N-57E-19: all, 20: all, 21: all).	Withdrawn	☐ <i>Related applications: 159-2025, 160-2025</i> <i>Includes sections 20, 21, & 24 that are also in Kraken dockets 151, 152, 153, 154, 188, & 189-2025</i> <i>Continued to the August hearing, email received 6/2/25.</i> <i>Withdrawn, email received 7/29/25.</i>

160-2025 29-2025 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-24: all and 28N-57E-19: all, 20: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	<i>Related applications: 159-2025, 160-2025</i> <i>Includes sections 20, 21, & 24 that are also in Kraken dockets 151, 152, 153, 154, 188, & 189-2025</i> <i>Continued to the August hearing, email received 6/2/25.</i> <i>Withdrawn, email received 7/29/25.</i>	☐
171-2025	Heritage Energy Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Orders 44-2012 (TSU, Bkn/TF Formations, 25N-57E-5: all, 8: all,[ORDER EXPIRES 3/8/2013.]) and Order 380-2011 (pertaining only to 25N-57E-8: all, 9: all).	Withdrawn	<i>Operations must commence by date?</i> <i>Related applications: 171-2025, 172-2025</i> <i>Continued to the August hearing, email received 6/10/25.</i> <i>Withdrawn, email received 8/11/25.</i>	☐
172-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	<i>Related applications: 171-2025, 172-2025</i> <i>Continued to the August hearing, email received 6/10/25.</i> <i>Withdrawn, email received 8/11/25.</i>	☐
181-2025	Phoenix Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-58E-1: all, 12: all, and 24N-58E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 241-2012 (Exception to drill up to three additional wells, Bkn/TF Formation, PSU, 23N-58E-1, 12).		<i>Related applications: 181-2025, 182-2025</i> <i>1 & 12: PSU, order 167-2012; pooled, order 239-2012</i> <i>25 & 26: TSU, order 139-2011 (no request to vacate)</i> <i>Existing well operated by White Rock</i> <i>Continued to the August hearing, email received 6/3/25.</i>	☐
182-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-58E-1: all, 12: all, and 24N-58E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<i>Related applications: 181-2025, 182-2025</i> <i>Continued to the August hearing, email received 6/3/25.</i>	☐
186-2025 30-2025 F	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	Protested	<i>Related applications: 186-2025, 187-2025</i> <i>Continued to the August hearing, email received 6/2/25.</i>	☐
187-2025 31-2025 F	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	<i>Related applications: 186-2025, 187-2025</i> <i>Continued to the August hearing, email received 6/2/25.</i>	☐

188-2025	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 326-2013 to clarify that said order is limited to the Christopher 25-36 #1H well. Vacate Order 218-2010 (TSU, Bkn Formation, 28N-56E-13: all, 24: all) and Order 327-2013 (Exception to drill up to four additional wells, PSU, Bkn/TF Formation, 28N-56E-25: all, 36: all).	Protested	Includes sections 24 that is also in Phoenix dockets 159 & 160-2025 Related applications: 188-2025, 189-2025 25 & 36: PSU, order 325-2013; pooling, order 362-2013; well density, order 327-2013 13 & 14: TSU: order 218-2010 Continued to the August hearing, email received 6/2/25.	☐
189-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.	Protested	Includes sections 24 that is also in Phoenix dockets 159 & 160-2025 Related applications: 188-2025, 189-2025	☐
190-2025	Slawson Exploration Company Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-27: all, 28: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Continued	Related applications: 190-2025, 191-2025 Continued to the August hearing, email received 6/9/25. Continued to the October hearing, email received 8/11/25.	☐
191-2025	Slawson Exploration Company Inc	Authorize the drilling of six additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-27: all, 28: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related applications: 190-2025, 191-2025 Continued to the August hearing, email received 6/9/25. Continued to the October hearing, email received 8/11/25.	☐
196-2025 32-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all (Grindland Federal 2-25H and Grindland Federal 3-25HX).	Continued	TSU, order 18-2024 Well density (2 total), order 129-2024 Related applications: 196-2025, 197-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐
197-2025 33-205 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all (Grindland Federal 2-25H and Grindland Federal 3-25HX). Non-consent penalties requested.	Continued	Related applications: 196-2025, 197-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐
198-2025 34-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all (Courtney FIU 4-26H and Courtney Federal 3-26H).	Continued	TSU, order 17-2024 Well density (3 total), orders 130-2024 & 161-2024 Related applications: 198-2025, 199-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐

199-2025 35-2025 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all (Courtney FIU 4-26H and Courtney Federal 3-26H). Non-consent penalties requested.	Continued	Related applications: 198-2025, 199-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐
200-2025 36-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all (Courtney FIU 5-26HSL).	Continued	TSU, order 131-2024 Related applications: 200-2025, 201-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐
201-2025 37-2025 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all (Courtney FIU 5-26HSL). Non-consent penalties requested.	Continued	Related applications: 200-2025, 201-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.	☐
206-2025	Coyote Resources LLC	Convert the Big Rose Colony 1-34 well, T34N-R1W-34: NW NW (API # 101-24287) to Class II Injection well, Duperow Formation.	Default	Injection interval notice issue, continued to August.	☐
267-2025	Bad Water Disposal, LLC	Show Cause: why additional penalties should not be assessed for failure to remedy the field violations, failure to file delinquent injection reports, and failure to pay the penalty assessed for delinquent reporting.			☐
268-2025	Big Sky Energy, LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Carbon, Golden Valley and Stillwater Counties, Montana and why its injection permit for the Chapman 13-2 saltwater disposal well, API # 25-009-21165, located in the NE¼SW¼SW¼ of Section 2, T7S-R21E, Carbon County, Montana should not be revoked for failure to pay the annual injection well operating fee and penalty.			☐
269-2025	D90 Energy, LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.			☐
270-2025	Hesla Oil, LLC	Show Cause: failure to file production reports and pay administrative fees.			☐
271-2025	McOil Montana One LLC	Show Cause: why additional penalties should not be assessed for failure to file delinquent reports, failure to pay the penalties assessed for delinquent reports, and failure to pay the \$1,000 fine assessed for not appearing at the June 12, 2025, public hearing.			☐

272-2025	Montana Energy Company, LLC	Show Cause: why additional penalties, which could include a bond increase in accordance with ARM 36.22.1308(3), should not be considered for failure to remedy the compliance issues.	☐
273-2025	XOIL Inc.	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to reclaim the Richardson-Hoven 1-11 (API 25-091-21511) and the Simard 26-16 (API 25-085-21430) well locations prior to the August 14, 2025, public hearing.	☐
274-2025	Yellowstone Petroleums, Inc.	Show Cause: failure to file production reports and pay administrative fees.	☐
275-2025	Yellowstone Petroleums, Inc.	Show Cause: why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.	☐
215-2024	Powder Battalion Holdings LLC	Show Cause: why it should not immediately plug and abandon or transfer its wells in Big Horn County, Montana. In accordance with Board order 169-2024, staff has the authority to dismiss the docket if plugging operations have commenced prior to said hearing.	☐

ALL APPLICATIONS, 8/14/2025

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
219-2025	Thor Resources USA, LLC		Except - Spacing
220-2025	Kraken Oil & Gas LLC		Spacing
221-2025	Kraken Oil & Gas LLC		Pooling
222-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
223-2025	Kraken Oil & Gas LLC	Protested	Well Density
224-2025	Kraken Oil & Gas LLC (38-2025 FED)	Protested	Temp. Spacing; Vacate Order
225-2025	Kraken Oil & Gas LLC (39-2025 FED)	Protested	Well Density
226-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
227-2025	Kraken Oil & Gas LLC	Protested	Well Density
228-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
229-2025	Kraken Oil & Gas LLC		Vacate Order; Well Density
230-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
231-2025	Kraken Oil & Gas LLC		Well Density
232-2025	Kraken Oil & Gas LLC		Well Density
233-2025	Kraken Oil & Gas LLC		Well Density
234-2025	Phoenix Operating LLC		Spacing
235-2025	Phoenix Operating LLC		Pooling
236-2025	Devon Energy Williston, L.L.C.	Continued	Temp. Spacing
237-2025	Devon Energy Williston, L.L.C.	Continued	Temp. Spacing
238-2025	White Rock Oil & Gas, LLC		Temp. Spacing
239-2025	White Rock Oil & Gas, LLC		Temp. Spacing
240-2025	Kraken Oil & Gas LLC	Withdrawn	Temp. Spacing; Vacate Order
241-2025	Kraken Oil & Gas LLC	Withdrawn	Well Density
242-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
243-2025	Oasis Petroleum North America LLC		Well Density
244-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
245-2025	Oasis Petroleum North America LLC		Well Density
246-2025	Oasis Petroleum North America LLC		Temp. Spacing; Vacate Order
247-2025	Oasis Petroleum North America LLC		Well Density
248-2025	Whiting Oil and Gas Corporation	Continued	Temp. Spacing; Vacate Order
249-2025	Whiting Oil and Gas Corporation	Continued	Well Density
250-2025	Whiting Oil and Gas Corporation	Continued	Temp. Spacing; Vacate Order
251-2025	Whiting Oil and Gas Corporation	Continued	Well Density
252-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
253-2025	Whiting Oil and Gas Corporation		Well Density
254-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
255-2025	Whiting Oil and Gas Corporation		Well Density
256-2025	Whiting Oil and Gas Corporation	Continued	Temp. Spacing
257-2025	Whiting Oil and Gas Corporation	Continued	Well Density
258-2025	Whiting Oil and Gas Corporation		Temp. Spacing
259-2025	Whiting Oil and Gas Corporation		Well Density

260-2025	Whiting Oil and Gas Corporation	Continued	Temp. Spacing
261-2025	Whiting Oil and Gas Corporation	Continued	Well Density
262-2025	SDOCO, LLC	Default	Class II Permit
263-2025	Phoenix Operating LLC	Default	Class II Permit
264-2025	MorningStar Operating LLC		Change of Operator
265-2025	Snake Butte Disposal, Inc.		Change of Operator
266-2025	R.C.S. Oil, Inc.		Change of Operator
101-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
102-2025	Phoenix Operating LLC	Protested	Well Density
109-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing
110-2025	Kraken Oil & Gas LLC	Continued	Well Density
159-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
160-2025	Phoenix Operating LLC	Withdrawn	Well Density
171-2025	Heritage Energy Operating, LLC	Withdrawn	Temp. Spacing; Vacate Order
172-2025	Heritage Energy Operating, LLC	Withdrawn	Well Density
181-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
182-2025	Phoenix Operating LLC		Well Density
186-2025	Kraken Oil & Gas LLC (30-2025 FED)	Protested	Temp. Spacing
187-2025	Kraken Oil & Gas LLC (31-2025 FED)	Protested	Well Density
188-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
189-2025	Kraken Oil & Gas LLC	Protested	Well Density
190-2025	Slawson Exploration Company Inc	Continued	Temp. Spacing
191-2025	Slawson Exploration Company Inc	Continued	Well Density
196-2025	Continental Resources Inc (32-2025 FED)	Continued	Spacing
197-2025	Continental Resources Inc (33-2025 FED)	Continued	Pooling
198-2025	Continental Resources Inc (34-2025 FED)	Continued	Spacing
199-2025	Continental Resources Inc (35-2025 FED)	Continued	Pooling
200-2025	Continental Resources Inc (36-2025 FED)	Continued	Spacing
201-2025	Continental Resources Inc (37-2025 FED)	Continued	Pooling
206-2025	Coyote Resources LLC	Default	Class II Permit
267-2025	Bad Water Disposal, LLC		Show-Cause
268-2025	Big Sky Energy, LLC		Show-Cause
269-2025	D90 Energy, LLC		Show-Cause
270-2025	Hesla Oil, LLC		Show-Cause
271-2025	McOil Montana One LLC		Show-Cause
272-2025	Montana Energy Company, LLC		Show-Cause
273-2025	XOIL Inc.		Show-Cause
274-2025	Yellowstone Petroleums, Inc.		Show-Cause
275-2025	Yellowstone Petroleums, Inc.		Show-Cause
215-2024	Powder Battalion Holdings LLC		Show-Cause

APPLICATIONS TO HEAR, 8/14/2025

(In Order of Hearing)

Docket	Applicant	Status	Request
219-2025	Thor Resources USA, LLC		Except - Spacing
220-2025	Kraken Oil & Gas LLC		Spacing
221-2025	Kraken Oil & Gas LLC		Pooling
229-2025	Kraken Oil & Gas LLC		Vacate Order; Well Density
230-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
231-2025	Kraken Oil & Gas LLC		Well Density
232-2025	Kraken Oil & Gas LLC		Well Density
233-2025	Kraken Oil & Gas LLC		Well Density
222-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
223-2025	Kraken Oil & Gas LLC	Protested	Well Density
224-2025	Kraken Oil & Gas LLC (38-2025 FED)	Protested	Temp. Spacing; Vacate Order
225-2025	Kraken Oil & Gas LLC (39-2025 FED)	Protested	Well Density
186-2025	Kraken Oil & Gas LLC (30-2025 FED)	Protested	Temp. Spacing
187-2025	Kraken Oil & Gas LLC (31-2025 FED)	Protested	Well Density
188-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
189-2025	Kraken Oil & Gas LLC	Protested	Well Density
226-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
227-2025	Kraken Oil & Gas LLC	Protested	Well Density
101-2025	Phoenix Operating LLC	Protested	Temp. Spacing; Vacate Order
102-2025	Phoenix Operating LLC	Protested	Well Density
181-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
182-2025	Phoenix Operating LLC		Well Density
234-2025	Phoenix Operating LLC		Spacing
235-2025	Phoenix Operating LLC		Pooling
238-2025	White Rock Oil & Gas, LLC		Temp. Spacing
239-2025	White Rock Oil & Gas, LLC		Temp. Spacing

242-2025	Oasis Petroleum North America LLC	Temp. Spacing; Vacate Order
243-2025	Oasis Petroleum North America LLC	Well Density
244-2025	Oasis Petroleum North America LLC	Temp. Spacing; Vacate Order
245-2025	Oasis Petroleum North America LLC	Well Density
246-2025	Oasis Petroleum North America LLC	Temp. Spacing; Vacate Order
247-2025	Oasis Petroleum North America LLC	Well Density
252-2025	Whiting Oil and Gas Corporation	Temp. Spacing; Vacate Order
253-2025	Whiting Oil and Gas Corporation	Well Density
254-2025	Whiting Oil and Gas Corporation	Temp. Spacing; Vacate Order
255-2025	Whiting Oil and Gas Corporation	Well Density
258-2025	Whiting Oil and Gas Corporation	Temp. Spacing
259-2025	Whiting Oil and Gas Corporation	Well Density
264-2025	MorningStar Operating LLC	Change of Operator
265-2025	Snake Butte Disposal, Inc.	Change of Operator
266-2025	R.C.S. Oil, Inc.	Change of Operator
267-2025	Bad Water Disposal, LLC	Show-Cause
268-2025	Big Sky Energy, LLC	Show-Cause
269-2025	D90 Energy, LLC	Show-Cause
270-2025	Hesla Oil, LLC	Show-Cause
271-2025	McOil Montana One LLC	Show-Cause
272-2025	Montana Energy Company, LLC	Show-Cause
273-2025	XOIL Inc.	Show-Cause
274-2025	Yellowstone Petroleums, Inc.	Show-Cause
275-2025	Yellowstone Petroleums, Inc.	Show-Cause
215-2024	Powder Battalion Holdings LLC	Show-Cause

DEFAULT DOCKET, 8/14/2025

Docket	Applicant	Status	Request
262-2025	SDOCO, LLC		Class II Permit
263-2025	Phoenix Operating LLC		Class II Permit
206-2025	Coyote Resources LLC		Class II Permit

Inactive Wells 8/13/2025 Current Actions

EXHIBIT 7

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Reserve Operating	1	0 Producing	1	6/10/2025 Letter sent to operator asking for timeline to plug. No response. Approved P&A plan on 3/15/2024.	Send 3rd Letter with deadline for response of November 6, 2025.
Big Snowy Resources	7	0 Producing	0	1 intent to plug back and convert to water well, 1 intent to plug back and test zone. Ricky 14-1 Sundry Received 10/8/2024 for testing of well.	Fulfilled Admin Order 13-A-2024 with attached letter. Monitor activity thru 2025. No activity known as of 8/13/2025
Pinnacle Ranch	1	0 Producing	0	Phone call on 2/8/2024 with operator with potential to turn well into disposal.	Monitor thru 3rd Qtr 2025. Staff contact towards end of 3rd Qtr 2025.
Pride Energy Company	5	Wells plugged	Unknown	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024. No new USPS Update. 2nd Letter sent June 2, 2025. Cert Mail return received by BOGC on June 9, 2025.	Response Received on July 9, 2025. See attached. Monitor thru 4th Qtr 2025.
R & A Oil	13	1/14 Producing 0/1 Injecting	0	2nd letter sent 6/4/2024 response received 7/1/2024.	Monitor thru 2025.
Paug, Gerald W	1	0 Producing	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024. Letter received from operator 1/21/2025 asking to turn well into water well within 2 to 6 years.	Monitor thru 2025 and 2026
Homestake Oil & Gas Co.	10	100% Fee wells Shut-in. 5/10 wells producing.	0/5	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024.	Monitor thru 2025
Montana Oil and Gas, LLC	6	6/8 Gas wells shut-in	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.	BLM has shut in order with operator and will monitor that situation. Monitor thru 2025.
BNV Energy Company LLC	2	2 wells shut-in	Unknown	Inactive Letter Sent November 1, 2024. USPS tracking has address vacant. Email notification sent via 2nd letter to last known email address due to vacant physical address 2/11/2025.	Response received 5/7/2025. The two wells in question have been shut in for more than 10 years.

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Habets Oil & Gas, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 8-A-2025 approved by board. 6/19/2025 Admin Order 8-A-2025 sent to operator. 7/9/2025 Response from Operator son received by BOGC staff. Family is looking to transfer the wells.	Monitor thru 2025 & 2026
Hesla Oil, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 7-A-2025 approved by board. 6/19/2025 Admin Order 7-A-2025 sent to operator. No Response by July 10, 2025.	Show-cause at October 9, 2025, public hearing as to why it should not immediately plug and abandon it wells in Toole County, MT.
Coalridge Disposal and Petroleum, Inc & Lustre Saltwater Disposal, Vernon R. Justice	4	0/1 Producing 0/2 Injecting	0	Under review with lawyers of proper ownership between family members.	Monitor situation. Family in litigation.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	Unknown	Inactive Letter Sent November 6, 2024 USPS tracking moving through Houston, TX facility. Stuck in Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at April 2025 hearing.	Monitor D90 Bankruptcy. Staff discussions with Production Energy Partners on ownership of remainder of wells.
Noah Energy, Inc.	5	0/4 Producing 0/1 Injecting	Unknown	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs FIXED. Contact with Investor looking to take over wells per inactivity of Noah Energy. No action in 1st Qtr 2025. Sent second letter May 6, 2025. Response received.	?
Cypress Energy Partners - Sheridan SWD, LLC	1	0	Unknown	1 year + of no action since change of operator. Letter sent 4/9/2025. June 10, 2025 deadline no response. Bond still under Cypress Energy Partners. New operator has not bonded the well.	Send 3rd Letter September 2025.

Total # of Wells 220

Total Wells June 2025 Meeting 222

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

June 2, 2025

Pride Energy Company
P.O. Box 701602
Tulsa, OK 74170

Re: 2nd Letter for Mable Wilson 1 / E. Sundsted 1 / BN 23-1 / BN 10X-23 / BN 23-1X

Dear Mr. Pride,

According to the Board's records, the five locations referenced above were plugged and abandoned several years ago. In accordance with ARM 36.22.1307 Restoration of Surface, these locations still need to be returned to original grade and productivity. Attached to this letter is a brief summary of each location.

Please update the Montana Board of Oil and Gas Conservation by July 10, 2025, your plan and timeline to address these locations. Failure to provide MBOGC with information will result in discussion of Pride Energy Company's at the August 13, 2025, business meeting.

If you have questions, please give me a call at your earliest convenience at 406-656-0040.

Sincerely,

A handwritten signature in blue ink that reads "Benjamin Davis".

Ben Davis
Technical Program Coordinator
Benjamin.Davis@mt.gov

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

Pride Energy Company

Operator Contact: **Matthew Pride (303) 522-7152, mattp@pride-energy.com**
Taylor Pride (918) 524-21079

Locations:

1. **Mable Wilson 1** (Well plugged 2015. Inspection from 2017: Surface owner is happy with restoration as it currently is, will not sign release). **Inspected 1/3/2024- Location not to original productivity. Scoria still present, farming equipment being stored on location.**
2. **E. Sundsted 1** (Well plugged in 2020. No follow up inspection after well was plugged). **Inspected 1/4/2024- All equipment remains.**
3. **BN 23-1** (Well plugged in 2020. Inspection from 2021: No reclamation started @ well site. Above ground pipe, junk, concrete, reserve pit liner. Exposed (erosion) Junk tank 400bbl. No pit). **Inspection from 2023: No change.**
4. **BN 10X-23** (Well plugged in 2020. Inspection from 2021: Well site leveled. Not to original contour & productivity (not seeded.) Above ground pipe, no pit). **Inspection from 2023: No change.**
5. **BN 23-1X** (Well plugged in 2020. Inspection from 2021: No reclamation started, well site, separator, tank battery. Above ground pipe, junk, concrete. No pit). **Inspection from 2023: No change.**



July 10, 2025

State of Montana
Department of Natural Resources and Conservation
Board of Oil and Gas Conservation
Attn: Ben Davis
2535 St. Johns Avenue
Billings, Montana 59102

Sent VIA Email
Benjamin.Davis@mt.gov

RE: Pride Energy Company
June 2, 2025 Letter
Mable Wilson 1, E Sundsted 1, BN 23-1, BN 10X-23, and BN 23-1X

Mr. Davis:

Pride Energy is in receipt of your June 2, 2025 letter – copy attached. Per our conversation on Tuesday, July 8th, the following describes an update in regards to the wells/locations mentioned in the letter:

1. **Mable Wilson 1** – Pride Energy reclaimed the location in 2017. At the time of the reclamation, the surface owner was happy with the work Pride Energy performed but refused to sign the release. The surface owner said he would never sign the release. If the surface owner found the work Pride Energy performed as satisfactory but refuses to sign the release, Pride Energy feels it has met its obligation for reclaiming the location. (**Note** – Any farming equipment being stored on the location is not Pride Energy's.)
2. **E Sundsted 1** – According to Paragraph 15 of the oil and gas lease, 'The lessee shall have the right to remove all machinery and fixtures placed on the lands, including the right to draw and remove casing, within six months of the expiration of this lease or the early termination thereof, **and all of the same not so removed shall become the property of the lessor at the expiration of such six months period.**' Based off Paragraph 15 of the oil and gas lease, Pride Energy does not

Pride Energy Company
P. O. Box 701950 Tulsa, Oklahoma 74170
Phone: 918.524.9200 Fax: 918.524.9292

ky1050.sk

own the equipment on the location and cannot reclaim the location until the equipment is removed. (**Note** – I have attached a copy of the lease.)

3. **BN 23-1, BN 23-1X, and BN 10X-23** – Pride Energy has contacted two (2) reclamation companies to provide bids to have the locations reclaimed. Pride Energy plans on having the locations reclaimed in the fall. (**Note** – Some or all of the above ground piping may be owned by the natural gas midstream company that used to purchase the natural gas from the wells.)

If you have any questions or need additional information, please contact me by phone at (918) 524-9200 or email at kyley@pride-energy.com.

Sincerely,

Kyle Young

THIS LEASE is made and entered into this 18th day of July, 19 84, by and between Erik S. Sundsted,
a married man dealing in his sole and separate properties
of Box 127, Antelope, Montana 59211
herein referred to as the "Lessor" (whether one or more) and XPLOR ENERGY CORPORATION
of 1630 Welton Street, Suite 240, Denver, Colorado 80202
herein referred to as the "Lessee" (whether one or more).

The Lessor, for and in consideration of \$ 10,000.00 & More cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements herein set forth on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the lessee, with exclusive right of exploring by geophysical and other methods, mining and operating for and producing therefrom oil and gas of whatever nature or kind, and laying pipelines, building roads and constructing all such structures thereon to produce, save, market and take care of said products, and the exclusive surface and subsurface rights and privileges related in any manner to any and all such operations and all other rights and privileges necessary, incident to or convenient for the economical operation for such purposes, all that certain tract or tracts of land, together with any reversionary rights therein, situated in the County of Sheridan, State of Montana, described as follows, to-wit:

TOWNSHIP 33 NORTH, RANGE 57 EAST MPM
Section 6: Lot 3 (39.86), Lot 4 (37.99),
Lot 5 (38.11), Lot 6 (38.26),
Lot 7 (38.26), SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

See attached Exhibit "A".

containing 312.41 acres, more or less.

In consideration of the premises, the parties covenant and agree as follows:

1. **TERM.** Subject to the provisions hereinafter set forth, this lease shall remain in force for a term of two (2) years from date and as long thereafter as oil or gas of whatever nature or kind, or either of them is produced from said lands or drilling operations are continued as hereinafter provided.
2. **ROYALTY.** The lessee shall pay to the lessor, as royalty, free of cost, the following:
 - (a) On oil, 1/6th of that produced and saved from said lands, the same to be delivered at the wells or to the credit of the lessor into the pipelines to which the wells may be connected. Lessee may from time to time purchase any royalty oil in its possession, paying the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipelines or into storage tanks.
 - (b) On gas, including casinghead gas or gaseous substances, produced from said land and sold or used off the premises or in the manufacture of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 1/6th of the amount realized from such sale. Where gas from a well capable of producing gas only is not sold or used, this lease shall terminate unless lessee shall pay or tender, in advance, on or before the next rental paying date, as royalty, to the party or parties shown by lessee's records to be entitled to receive royalties on actual production of gas at the time such payment or tender is made, or to the credit of such party or parties in the bank named as depository in paragraph 5 hereof. In the same manner, and subject to the same provisions applicable to the payment or tender of rental, an amount equal to the delay rentals payable under this lease, and if such payment is made it will be considered that gas is being produced within the meaning of the primary term and thereafter clauses hereinabove set forth.
3. **LESSOR'S GAS USE.** Lessor shall have gas free of charge from any gas well or gas pipeline transporting gas, some of which is produced from lessor's lands, for use on the leased lands for appliances, heating and cooling systems and lights in buildings, structures and improvements now existing or hereafter constructed on said lands for domestic and existing farming and ranching purposes, by making his own connections with the well, the use of the gas to be at Lessor's sole risk and expense. Lessor shall have the same rights as above provided to free gas from gas wells or gas pipelines located on lands with which the leased lands are pooled or unitized.
4. **SEGREGATION CLAUSE.** Production from any well drilled hereunder shall not serve to extend the primary term of this lease nor to relieve the lessee from rental payments hereunder, except as to such lands as are contained within the governmental section or, if less than a governmental section, in the spacing unit in which said well is located.
5. **RENTAL.** If no well be commenced on said land on or before one year from the date hereof, this lease shall terminate as to both parties, unless the lessee, on or before that date, shall pay or tender to the lessor or to the lessor's credit in the Montana National Bank at Plentywood, Montana, or its successors, which shall continue as the depository for rental regardless of changes in the ownership of said land the sum of Three-Hundred-Twelve and 41/100ths Dollars, (\$ 312.41) which will operate as rental and cover the privilege of deferring the commencement of a well for 12 months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred or tenders may be made by check or draft of lessee or of lessee's assignee, mailed or delivered on or before the rental paying date. It is understood and agreed that the consideration first recited herein, the down payment covers not only the privilege granted to the date when said first rental is payable as aforesaid, but also the lessee's right of extending that period as aforesaid, and any and all other rights conferred. Should the depository bank hereafter close without a successor, the lessee or his assigns may deposit rental or royalties in any bank located in the same county with first named bank. Due notice of such deposit shall be mailed to lessor at lessor's last known address.
6. **DRY HOLE.** If, prior to discovery of oil or gas on said lands, and during the primary term hereof, lessee shall drill a hole or holes thereon and in the event a well is not commenced before the next rental paying date, this lease shall terminate as to both parties, unless the lessee, on or before the next rental paying date, shall resume payment or tender of rentals in the same amount and same manner as hereinabove provided. It is agreed that upon such resumption of the payment or tender of rentals, the foregoing paragraph governing the payment of rentals and the effect thereof shall continue in force as though there had been no interruption in the rental payment. The term "next rental paying date" as used in this and other paragraphs of this lease shall mean the first anniversary of this lease which is 12 months from the date hereof, and each anniversary thereafter.
7. **CESSATION OF PRODUCTION.** If, after discovery of oil or gas, or either of them, the production thereof should cease from any cause, this lease shall terminate unless the lessee commences additional drilling or reworking operations within 60 days thereafter, or, if it be within the primary term, unless the lessee resumes the payment or tender of rental on or before the next rental paying date after the cessation of production.
8. **OPERATIONS AFTER PRIMARY TERM.** If, at the expiration of the primary term, oil or gas, or either, is not being produced on said land but the lessee is engaged in operations for drilling, mining or reworking of any well or wells thereon, this lease will remain in force, subject only to the provisions hereinabove set forth, for so long as such operations are prosecuted (whether on the same or successive wells) with no cessation of more than 60 consecutive days, and, if such operations result in production, subject only to the provisions hereinabove set forth, so long thereafter as oil and gas, or either of them, is produced from said lands.
9. **LESSER INTEREST.** If the lessor owns less interest in the above described lands than the entire and undivided fee simple estate therein, then the royalties and rental herein provided shall be paid to the lessor only in proportion which his interest bears to the whole and undivided fee. However, such rentals and royalties shall be increased at the next rental paying date after lessee has been notified, in the manner hereinafter provided, of lessor's acquisition of additional interest by reversion or otherwise. Any interest in the production from the lands herein described to which the interest of the lessor may be subject shall be deducted from the royalty herein reserved. The term royalty as used herein shall include shut-in gas royalty payments, where appropriate.
10. **NOTICE TO LESSOR AND OCCUPANT.** Lessee agrees to notify Lessor and the person in possession of and operating on the lands in writing five days before a well be commenced on said lands, furnishing the well location and, if requested, all geological information and copies of all logs of and tests upon the well, when completed. Lessee agrees to notify lessor in writing within 30 days after plugging and abandoning any well on the lands, giving the well name, location and date of plugging.
11. **LESSEE'S GAS USE.** Lessee shall have the right to use, free of cost, gas produced on the lands for his operations thereon in connection with the

14. **DAMAGES.** The lessee shall pay for all damages caused by his operations on said lands, and shall restore the lands to their original condition, or near as reasonably possible.

15. **REMOVAL OF PROPERTY.** The lessee shall have the right to remove all machinery and fixtures placed on the lands, including the right to draw and remove casing, within six months of the expiration of this lease or the early termination thereof, and all of the same not so removed shall become the property of the lessor at the expiration of such six months period.

16. **ASSIGNMENT AND CHANGE OF OWNERSHIP.** If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is hereby expressly allowed, the covenants hereof shall extend to and be binding upon the heirs, devisees, estate representatives, successors and assigns of the parties. No change in ownership of the land or assignment of rentals or royalties shall be binding on the lessee until the lessee has been furnished with an executed or certified copy of the transfer of assignment. In the event of lessee's assignment in whole or in part, lessee guarantees, on the part of its assignee, full and faithful compliance with and performance of all covenants and obligations imposed on lessee herein.

17. **RELEASE.** Lessee may at any time release this lease as to part or all of the lands described herein, by delivering or by placing a release of record in the proper county. In the event of a partial release, the annual delay rental above mentioned shall be reduced proportionately.

18. **EXCUSE OF PERFORMANCE.** Compliance with any now or hereafter existing act, bill or statute purporting to be enacted by any Federal or State legislature or authority or with orders, judgments, decrees rules or regulations made or promulgated by State or Federal courts, agencies, officers, boards, commissions or committees purporting to be made under authority of any such act, bill, or statute, shall not constitute a violation of any of the terms of this lease or be considered a breach of any clause, obligation, covenant, undertaking, condition or stipulation contained herein, nor shall it be or constitute a cause for termination, forfeiture, reversion or reversion of any estate or interest herein and hereby created and set out, nor shall any such compliance confer any right of entry or become the basis of any action for damages or suit for the forfeiture or cancellation hereof. While any of the foregoing purport to be in force and effect they shall, when complied with by the lessee or his assigns, to the extent of such compliance, operate as modifications of the terms and conditions of this lease where inconsistent herewith.

19. **ADVANCES.** The lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes, other liens on the above lands in the event of default of payment thereof by the lessor, and the lessee shall be subrogated to the rights of the holder or holders thereof.

20. **EXECUTING PARTIES BOUND.** Should any person, firm or corporation have an interest in the above described lands not leased as to the lessee, or should any one or more of the parties named above as lessors, not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

21. **WAIVER.** The undersigned lessors for themselves and for their heirs, devisees, estate representatives, successors and assigns, hereby expressly release and waive all rights under and by virtue of homestead and exemption laws, so far as the same may in any way affect the purposes for which this lease is made, as recited herein.

22. **NO WARRANTY.** This lease is made without warranty, express or implied.

23. **PARTIES BOUND.** This lease and all of its terms, covenants, conditions and provisions shall extend to and be binding upon the parties hereto, and their respective heirs, devisees, estate representatives, successors and assigns.

24. **CAPTIONS AND TITLES.** The captions, titles and paragraph headings throughout this lease are for convenience and reference and shall not be held to explain, modify, amplify, or aid in the interpretation, construction or meaning of the provisions of this lease, nor to define, limit or describe the scope or intent of a particular paragraph.

IN WITNESS WHEREOF the undersigned have executed this instrument on the date first above written.

S. S. # Erik S. Sundsted

STATE OF ss.

County of }

On this day of 19....., before me, the undersigned, a Notary Public for the State of personally appeared

known to me to be the person(s) whose names are subscribed to the foregoing instrument and acknowledged to me that he (she) (they) executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year first above written.

Notary Public for the State of

Residing at

My commission expires

(NOTARIAL SEAL)

EXHIBIT "A"
to
Oil and Gas Lease

1. Notwithstanding the provisions of this lease to the contrary, this lease shall terminate at the end of the primary term as to all of the leased land except those within a production or spacing unit prescribed by law or administrative authority on which is located a well producing or capable of producing oil and gas or on which lessee is engaged in drilling or reworking operations.
 2. Xplor Energy Corp. agrees to clean out oil well pits and that no trenching will be used to clean out well pits.
 3. Xplor Energy Corp. agrees to use a snow blower to clean out sites and location roads, not a snow plow.
 4. Xplor Energy Corp. shall be the only company to do seismic work on said oil and gas lease.
 5. Xplor Energy Corp. agrees to use crushed gravel, not scorio, on any roads to be built.
 6. Xplor Energy Corp. shall not make use of any underground explosives without written permission from Erik Sundsted.
 7. Xplor Energy Corp. shall keep flow lines, etc., as close as possible to right-of-ways, or section lines.
 8. Xplor Energy Corp. agrees not to make a salt water disposal well or pipeline on said lease.
 9. Xplor Energy Corp. agrees to pay Erik Sundsted royalties within 120 days from the start of production or on an agreed time with written permission from Erik Sundsted.
 10. Xplor Energy Corp. agrees that only production lines from said lease shall cross this land.
 11. Xplor Energy Corp. agrees to file a release of record 60 days after the expiration of this oil and gas lease or 60 days after reworking, drilling or production ends, whichever is the latest.
 12. Xplor Energy Corp. agrees that the Shut-in-Royalty clause provided in the attached Oil & Gas lease, section #2, is not to exceed a one year term.
 13. Indemnification for all Damages - Lessee agrees to indemnify and pay to Lessor for all loss, cost and damages caused to lessor or connected to a third person as a result of any operation by lessee as the result of this lease. This agreement includes the cost of defending against any third party claim that lessor may incur and specifically includes but is not limited to attorney fees, court costs and cost of litigation.
-

Davis, Ben

From: Jones, Ben
Sent: Wednesday, July 9, 2025 3:02 PM
To: Davis, Ben
Subject: FW: [EXTERNAL] Habets Oil and Gas

From: Steve Habets <shabets0@gmail.com>
Sent: Wednesday, July 9, 2025 2:20 PM
To: Jones, Ben <BJones@mt.gov>
Subject: [EXTERNAL] Habets Oil and Gas

Hi Ben,

As you know my dad is unable to operate his company because of medical issues. This unfortunately has to be dealt with by my mother who knows nothing about the oil business. I am helping her to figure out the best plan going forward, and as of right now we are looking and hoping to find a company to sell to. If you have any questions you can call me at 406-450-0676.

Thanks,

Steve Habets

SUMMARY PAGE

Hesla Oil. LLC Inactive Well Review

- 8 delinquent reporting violations since 2019.
- 1st inactive well review letter sent 7/21/2021.
- 10/5/2021 2nd Phone call with operator plans to send attachments and plans for wells.
- 11/1/2024 2nd Inactive well review letter sent. No response.
- 2/11/2025 3rd Inactive well review letter sent. No response.
- Admin order 7-A-2025 sent for plans and timeline. No response by July 10, 2025, deadline.

Shut-In Wells by Operator

8/13/2025

12:03:38 PM

734	A			Wells	SI	%
Hesla Oil, LLC			/ Well	9	9	100%

G9	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G8	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G7	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G6	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G5	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G4	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G3	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G2	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
G1	Single Well Bond	\$1,500	\$1,500.00	1	1	100%

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
0	0	9	9

734/G1	Single Well Bond							<i>Last Non-Zero</i>
734 G1	101-06001	McManus 11	35N-2W-21	SW SE SE	220 FSL, 1100 FEL	SI	OIL	-----
734/G2	Single Well Bond							<i>Last Non-Zero</i>
734 G2	101-06046	McManus 10	35N-2W-21	SE SE	1110 FSL, 660 FEL	SI	OIL	-----
734/G3	Single Well Bond							<i>Last Non-Zero</i>
734 G3	101-06071	McManus 9	35N-2W-21	NE SE SE	1100 FSL, 220 FEL	SI	OIL	-----
734/G4	Single Well Bond							<i>Last Non-Zero</i>
734 G4	101-06058	McManus 8	35N-2W-21	NE SW SE	990 FSL, 1540 FEL	SI	OIL	-----
734/G5	Single Well Bond							<i>Last Non-Zero</i>
734 G5	101-06064	McManus 7	35N-2W-21	NW SE SE	990 FSL, 990 FEL	SI	OIL	-----
734/G6	Single Well Bond							<i>Last Non-Zero</i>
734 G6	101-11039	McManus 3	35N-2W-21	SE SE	220 FSL, 660 FEL	SI	GAS	-----
734/G7	Single Well Bond							<i>Last Non-Zero</i>
734 G7	101-11038	McManus 2	35N-2W-21	SE SE	660 FSL, 220 FEL	SI	OIL	-----
734/G8	Single Well Bond							<i>Last Non-Zero</i>
734 G8	101-60074	McManus 1	35N-2W-21	SE SE SE	220 FSL, 220 FEL	SI	OIL	5/31/1993
734/G9	Single Well Bond							<i>Last Non-Zero</i>
734 G9	101-06012	McManus 12	35N-2W-21	SE SE	220 FSL, 660 FEL	SI	OIL	-----

1 Operator(s) Included in Report

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF HESLA OIL, LLC INACTIVE WELLS
IN TOOLE COUNTY, MONTANA.

ADMINISTRATIVE ORDER 9-A-2025

Hesla Oil, LLC (Helsa) is the bonded operator of nine producing wells in Toole County, Montana. These wells have been inactive for two or more years.

On November 1, 2024, a certified letter was mailed to Helsa requesting a plan and schedule of abandonment for the inactive wells or justification with supporting documentation for leaving the inactive wells unplugged. This request was made in accordance with ARM 36.22.1307. No response was received.

On February 11, 2025, a follow-up certified letter was sent. This letter was signed by the operator on February 27, 2025. No response was received.

Administrative Order 7-A-2025, issued on June 11, 2025, required Helsa to submit its plans and timeline for its inactive wells in Toole County, Montana by July 10, 2025, hearing application deadline. No response was received.

As of the August 13, 2025, business meeting, no response has been received.

IT IS THEREFORE ORDERED by the Board that Helsa must appear at the October 9, 2025, public hearing and show-cause, if any it has, why it should not immediately plug and abandon its wells Toole County, Montana.

Dated this 13th day of August, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

Board Business Meeting August 13, 2025

ORPHANED D&A WATER DISPOSAL LLC – FALLON COUNTY, MONTANA

BN Tank Battery
Monarch Field
T9N-R58E-15 NE NE

- Bond for D&A forfeited at the April 2025 hearing
- The tank battery is on its own location separate from the two wells
- Surface owner of the tank battery location has raised complaints regarding the condition of the location

Issues of Concern

- Open pit containing oil
- Rusted out tanks
- Oil contaminated soil from leaked tanks and pit

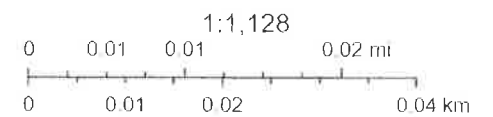
Board Action Requested: Authorize the utilization of funds to clean up the tank battery location and restore the surface as well as plug and abandon the BN 21-11 SWD and the BN 11-11.

12

BN 11-11& BN 12-11 Tank Battery



7/30/2025, 2:42:24 PM



Montana Department of Natural Resources and Conservation

ArcGIS Web AppBuilder







Plugging and Reclamation Bonds With Well List

D&A WATER DISPOSAL LLC			825	Bond:	G1	\$10,000.00	Single Well Bond			Active	Wells:	1	Allowed:	1
Surety Bond	Active	Lexon Insurance Company				\$10,000.00					Approved		11/6/2017	
											Forfeiture Ordered		4/10/2025	
											Letter Sent		7/2/2025	
API #	Operator	Well			Location			Field			TD	PBTD	Status	
025-21273	D&A Water Disposal LLC	BN 11-11			9 N	58 E	11	NW NW	555N	555W	Monarch	9308	9100	SI OIL

Comment: To cover the BN 11-11, API#025-21273

D&A WATER DISPOSAL LLC			825	Bond:	T1	\$15,000.00	UIC Single Well Bond			Active	Wells:	1	Allowed:	
Surety Bond	Active	Lexon Insurance Company				\$15,000.00					Approved		11/6/2017	
											Forfeiture Ordered		4/10/2025	
											Letter Sent		7/2/2025	
API #	Operator	Well			Location			Field			TD	PBTD	Status	
025-21021	D&A Water Disposal LLC	BN 12-11			9 N	58 E	11	SW NW	1980N	770W	Monarch	8613	4810	IA SWD

Comment: To cover the BN 12-11 SWD well, API#025-21021, D&A Water Disposal LLC submitted a \$15,000 bond for this well and was only required to submit a \$10,000. D&A is aware of the bond difference and did not want to redo the bond.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF WY BASIN OPERATING LLC AND
ITS OPERATIONS OF ITS WELLS IN SHERIDAN COUNTY,
MONTANA.

ADMINISTRATIVE ORDER 10-A-2025

WY Basin Operating LLC (WY Basin) appeared at the April 10, 2025, public hearing for a change of operator request that was filed with the Board to transfer 54 wells (33 producing wells and 21 injection wells) from D90 Energy, LLC (D90) to WY Basin. At that hearing, WY Basin testified that it is not affiliated with D90 or Production Energy Partners and that D90 is currently in bankruptcy proceedings.

Following the hearing, WY Basin confirmed that it had assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, and Nisku Units; however, it did not assume unit operatorship of the North Goose Lake Unit.

Board staff subsequently contacted WY Basin multiple times with questions regarding its unit operations, including the plan for the unit wells not bonded by WY Basin, and details regarding its operation of a North Goose Lake Unit enhance oil recovery injection well. To date, WY Basin has not responded to these inquiries.

IT IS THEREFORE ORDERED by the Board that WY Basin is to appear at the Board's October 8, 2025, business meeting to provide a full update on its operations.

Dated this 13th day of August, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

Thank You

We are deeply grateful for your contribution to the first workshop held in Eastern Montana geared around the petroleum industry. Educators learned the many facets in oil & gas walking away with the knowledge needed to guide students into career pathways available within their communities. This partnership is truly valued and we look forward to future collaborations with your company.

Petroleum Resources
Workshop 2025



SUMMARY PAGE

- **Permitting Activity**

- New Horizontal Locations

- 16 APDs

- MorningStar Operating→ 1 in Richland County
 - Heritage Energy Operating, LLC→ 2 in Richland County
 - White Rock Oil & Gas, LLC→3 in Richland County
 - Devon Energy Williston, L.L.C. → 4 in Roosevelt County
 - Kraken Operating, LLC→ 6 in Richland County

- Vertical APDs

- 1 APD in Hill County

- Herford Resources LLC

- Re-Issued APDs

- 5 APDs

- 5 in Roosevelt County by Devon Energy Williston, L.L.C.

- Pending APDs

- 27 total APDs

- 1 SWD APD in Roosevelt County
 - 1 Renewal Horizontal APD in Richland County
 - 14 Horizontal APDs in Richland County
 - 11 Horizontal APDs in Roosevelt County

**MONTANA DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION**

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

ACTIVITIES:

6/13/2025 To 8/12/2025

New Locations:

Hill Wildcat 041-23552
Hereford Resources, LLC Inez 1
SHL: SW SW 11-33N-9E (990 FSL/990 FWL) EL 3059' GR 33040
Proposed Depth: 6500' (Souris River Formation)
Approved: 06/09/2025

New Locations - Horizontal Wells:

Richland Wildcat 083-23501
Heritage Energy Operating, LLC W Poff Trust 14-11-2 4H
SHL: SW SW 13-25N-56E (228 FSL/1610 FWL) EL 2453' GR 33046
PBHL: 25971' NW NE 2-25N-56E (200 FNL/1980 FEL) Bakken
Approved: 06/19/2025

Richland Wildcat 083-23502
White Rock Oil & Gas, LLC Rocky West 1H
SHL: SW SW 13-23N-57E (1155 FSL/286 FWL) EL 2279' GR 33047
PBHL: 27702' SW SW 35-23N-57E (200 FSL/0 FWL) Bakken
Approved: 06/26/2025

Richland Wildcat 083-23503
White Rock Oil & Gas, LLC Rocky Infill 2H
SHL: SW SW 13-23N-57E (1131 FSL/310 FWL) EL 2279' GR 33048
PBHL: 26768' SE SW 35-23N-57E (200 FSL/2350 FWL) Bakken
Approved: 06/26/2025

Richland Wildcat 083-23504
White Rock Oil & Gas, LLC Rocky East 3H
SHL: SW SW 13-23N-57E (1106 FSL/335 FWL) EL 2279' GR 33049
PBHL: 26213' SE SE 35-23N-57E (200 FSL/0 FEL) Bakken
Approved: 06/26/2025

ACTIVITIES:**6/13/2025 To 8/12/2025****New Locations - Horizontal Wells:**

Richland Wildcat 083-23505
Kraken Operating, LLC Stella 1-12-13-24 1H
SHL: SE SW 34-25N-58E (601 FSL/1511 FWL) EL 2319' GR 33050
PBHL: 28148' SW SW 24-24N-58E (205 FSL/600 FWL) Bakken
Approved: 07/03/2025

Richland Wildcat 083-23506
Kraken Operating, LLC Krista 2-11-14-23 14H
SHL: SE SW 34-25N-58E (601 FSL/1478 FWL) EL 2319' GR 33051
PBHL: 28563' SE SE 23-24N-58E (205 FSL/600 FEL) Bakken
Approved: 07/03/2025

Richland Wildcat 083-23507
MorningStar Operating LLC Shiv Roy 33-11-1H
SHL: NE NE 33-25N-54E (404 FNL/700 FEL) EL 2439' GR 33052
PBHL: 21528' SE SE 11-24N-54E (200 FSL/123 FEL) Bakken
Approved: 07/22/2025

Richland Wildcat 083-23508
Heritage Energy Operating, LLC E Poff Trust 13-12-1 1H
SHL: SW SW 13-25N-56E (227 FSL/1643 FWL) EL 2415' GR 33057
PBHL: 25746' NW NE 1-25N-56E (200 FNL/1980 FEL) Bakken
Approved: 07/24/2025

Richland Wildcat 083-23509
Kraken Operating, LLC Breaks 17-8-5 2H
SHL: NW NE 20-26N-57E (390 FNL/2596 FEL) EL 2413' GR 33058
PBHL: 26308' NW NW 6-26N-57E (205 FNL/660 FWL) Bakken
Approved: 08/05/2025

Richland Wildcat 083-23510
Kraken Operating, LLC Breaks 17-8-5 3H
SHL: NW NE 20-26N-57E (390 FNL/2563 FEL) EL 2413' GR 33059
PBHL: 26159' NE NW 5-26N-57E (205 FNL/1980 FWL) Bakken
Approved: 08/05/2025

Richland Wildcat 083-23511
Kraken Operating, LLC Breaks 17-8-5 4H
SHL: NW NE 20-26N-57E (390 FNL/2530 FEL) EL 2413' GR 33060
PBHL: 26153' NW NE 5-26N-59E (205 FNL/1980 FEL) Bakken
Approved: 08/05/2025

ACTIVITIES:**6/13/2025 To 8/12/2025****New Locations - Horizontal Wells:**

Richland Wildcat 083-23512
Kraken Operating, LLC Breaks 17-8-5 5H
SHL: NW NE 20-26N-57E (390 FNL/2497 FEL) EL 2413' GR 33061
PBHL: 26314' NE NE 5-26N-57E (205 FNL/660 FEL) Bakken
Approved: 08/05/2025

Roosevelt Wildcat 085-22088
Devon Energy Williston, L.L.C. Dart 21-33 1H
SHL: SW SW 16-28N-59E (355 FSL/332 FWL) EL 2131' GR 33053
PBHL: 26059' SW SW 33-28N-59E (209 FSL/1260 FWL) Bakken
Approved: 07/23/2025

Roosevelt Wildcat 085-22089
Devon Energy Williston, L.L.C. Dart 21-33 2H
SHL: SW SW 16-28N-59E (352 FSL/362 FWL) EL 2131' GR 33054
PBHL: 26405' SW SE 33-28N-59E (204 FSL/2540 FEL) Bakken
Approved: 07/23/2025

Roosevelt Wildcat 085-22090
Devon Energy Williston, L.L.C. Monza 16-4F 1H
SHL: SW SW 16-28N-59E (349 FSL/392 FWL) EL 2131' GR 33055
PBHL: 26203' NE NW 4-28N-59E (207 FNL/2130 FWL) Bakken
Approved: 07/23/2025

Roosevelt Wildcat 085-22091
Devon Energy Williston, L.L.C. Monza 16-4F 2H
SHL: SW SW 16-28N-59E (346 FSL/421 FWL) EL 2131' GR 33056
PBHL: 26555' NW NE 4-28N-59E (210 FNL/1330 FEL) Bakken
Approved: 07/23/2025

Re-Issued Locations:

Roosevelt Wildcat 085-22053
Devon Energy Williston, L.L.C. Charger 14-2 2H
SHL: NW NW 23-28N-59E (382 FNL/1093 FWL) EL 2201' GR 33041
PBHL: 26107' NW NW 2-28N-59E (200 FNL/1290 FWL) Bakken
Approved: 06/19/2025

ACTIVITIES:**6/13/2025 To 8/12/2025****Re-Issued Locations:**

Roosevelt Wildcat 085-22054
Devon Energy Williston, L.L.C. Charger 14-2 3H
SHL: NW NW 23-28N-59E (382 FNL/1123 FWL) EL 2201' GR 33042
PBHL: 26270' NE NW 2-28N-59E (200 FNL/2530 FWL) Bakken
Approved: 06/19/2025

Roosevelt Wildcat 085-22055
Devon Energy Williston, L.L.C. Charger 14-2 4H
SHL: NE NE 23-28N-59E (393 FNL/796 FEL) EL 2137' GR 33043
PBHL: 26188' NW NE 2-28N-59E (200 FNL/1510 FEL) Bakken
Approved: 06/19/2025

Roosevelt Wildcat 085-22056
Devon Energy Williston, L.L.C. Charger 14-2 5H
SHL: NE NE 23-28N-59E (393 FNL/766 FEL) EL 2137' GR 33044
PBHL: 26147' NE NE 2-28N-59E (200 FNL/270 FEL) Bakken
Approved: 06/19/2025

Roosevelt Wildcat 085-22057
Devon Energy Williston, L.L.C. Charger 13-1 6H
SHL: NE NE 23-28N-59E (393 FNL/736 FEL) EL 2137' GR 33045
PBHL: 26313' NW NW 1-28N-59E (200 FNL/550 FEL) Bakken
Approved: 06/19/2025

Completions:

Richland Wildcat 083-23468
Kraken Operating, LLC Storvik LW 18-7-6 1H
SHL: SE SW 18-26N-59E (812 FSL/1643 FWL) EL 2100' GR
BHL: 26260' NE NE 1-26N-58E (230 FNL/187 FEL) Bakken
Completed 8/15/2024 (OIL). TD 26260'
IP 822 BOPD/490 MCFPD/1509 BWPD Bakken

Richland Wildcat 083-23469
Kraken Operating, LLC Storvik 18-7-6 3H
SHL: SE SW 18-26N-59E (812 FSL/1676 FWL) EL 2100' GR
BHL: 26162' NW NW 6-26N-59E (227 FNL/1010 FWL) Bakken
Completed 8/15/2024 (OIL). TD 26162'
IP 600 BOPD/339 MCFPD/1129 BWPD Bakken

SUMMARY PAGE

Brainstorm Energy, Inc. reduction in plugging liability Order 105-2023.

- 6/10/2024 approved plugging plans for Goedertz 12, 18, & 21 wells.
-
- 6/11/2024 updated the board at business meeting on reduction in plugging liability.
- 8/1/2024 Operator called Gary Klotz on 7/15/2024 wanting to redimix plug well at surface. An inspection on 8/1/2024 found operator had dug down 20+ ft and pulled about 11' of casing and lost wellbore.
 - Violation of conditions of approval
 - Field Inspector must be notified at least 24 hours in advance of start of plugging operations.

See attached field inspections for Goedertz 12, 18, & 21.

- 1/6/2025 Inspection of Goedertz 12 no change from 8/1/2024 inspection.
- 1/6/2025 Inspection of Goedertz 18 no change from 8/1/2024 inspection.
- 4/22/2025 Inspection of Goedertz 21 stated operator will work on it soon as relayed by BOGC field staff from Shelby Office.
- 7/1/2025 Certified mail sent to operator stating due to these issues Brainstorm Energy will be discussed at the August 2025 business meeting.
- 7/21/2025 Certified mail return receipt received by BOGC staff signed.
- 7/29/2025 Inspection of Goedertz 21 no change from 8/1/2024 in inspection.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

REQUEST FOR A CHANGE OF OPERATOR, AND AS REQUIRED BY BOARD POLICY, THE BOARD WILL HOLD A HEARING TO CONSIDER APPROVAL OF THE TRANSFER OF PLUGGING AND RECLAMATION RESPONSIBILITIES FOR 26 WELLS IN TOOLE COUNTY, MONTANA, FROM ENNEBERG OIL & GAS TO BRAINSTORM ENERGY, INC. AND TO DETERMINE IF THE PROPOSED PLUGGING AND RECLAMATION BOND COVERAGE IS ADEQUATE UNDER § 82-11-123(5), MCA. OF THE WELLS INVOLVED IN THE TRANSFER, BOARD RECORDS SHOW ENNEBERG OIL & GAS IS RESPONSIBLE FOR 17 PRODUCING WELLS COVERED BY A MULTIPLE WELL BOND AND 9 FEDERALLY BONDED WELLS. A LIST OF THE WELLS IS AVAILABLE ONLINE OR IN THE BILLINGS OFFICE FOR REVIEW.

ORDER 105-2023

Docket No. 121-2023

Report of the Board

The above entitled cause came on regularly for hearing on October 5, 2023, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Paul Gatzemeier was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney, Adam Standiford, president, and Will Stenger, vice president, appeared on behalf of Brainstorm Energy, Inc. (Brainstorm Energy).
3. The Board and its staff reviewed Brainstorm Energy's change of operator request from Enneberg Oil & Gas.
4. Brainstorm plans to plug two wells next year, evaluate all the wells from the transfer, and in the fall transfer 9-11 wells to a colony.
5. The Board determined that Brainstorm Energy's existing \$50,000 multiple well plugging and reclamation bond is adequate and in accordance with ARM 36.22.1308.
6. No protest to the application of Brainstorm Energy was made.
7. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

BOARD ORDER NO. 105-2023

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT IS THEREFORE ORDERED by the Board that staff will provide the Board an update at the June 12, 2024, business meeting of Brainstorm Energy's progress to reduce its plugging liability and its compliance with production and injection reporting.

IT IS FURTHER ORDERED that staff may proceed with administrative review and approval of the change of operator request.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 5th day of October, 2023.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Steven Durrett, Chairman

Paul Gatzemeier, Vice-Chairman (absent)

Roy Brown, Board Member

Mac McDermott, Board Member

W. John Tietz, Board Member

Corey Welter, Board Member

Jeff Wivholm, Board Member

ATTEST:

Jennifer Breton, Program Specialist

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED

JUN 05 2024

SUNDRY NOTICES AND REPORT OF WELLS

Operator Brainstorm Energy		Lease Name: Goeddertz
Address P.O. Box 712		Type (Private/State/Federal/Tribal/Allotted): Private
City Shelby	State MT.	Zip Code 59474
Telephone (406)470-2884		Fax
Well Number: #21		
Location of well (1/4-1/4 section and footage measurements): SE SE NW Sec. 23 2310' fnl 2310' fwi		Unit Agreement Name: N/A
API Number: 25 101 10187		Field Name or Wildcat: Kevin-Sunburst
State County	Well Type (oil, gas, injection, other): oil	Township, Range, and Section: T35N, R3W, Sec. 23
County		County: Toole

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	☐	Subsequent Report of Mechanical Integrity Test	☐
Notice of Intention to Run Mechanical Integrity Test	☐	Subsequent Report of Stimulation or Treatment	☐
Notice of Intention to Stimulate or to Chemically Treat	☐	Subsequent Report of Perforation or Cementing	☐
Notice of Intention to Perforate or to Cement	☐	Subsequent Report of Well Abandonment	☐
Notice of Intention to Abandon Well	☒	Subsequent Report of Pulled or Altered Casing	☐
Notice of Intention to Pull or Alter Casing	☐	Subsequent Report of Drilling Waste Disposal	☐
Notice of Intention to Change Well Status	☐	Subsequent Report of Production Waste Disposal	☐
Supplemental Well History	☐	Subsequent Report of Change in Well Status	☐
Other (specify) _____	☐	Subsequent Report of Gas Analysis (ARM 36.22 1222)	☐

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Since 1" tubing will not get past 16' Brainstorm plans on redi-mix P&A.

5 3/16", 13# csg (1521') = 8 yd3

4 3/4" open hole (192') = 1 yd3

Total volume = 9 yd3

Brainstorm plans to plug well with 12 yd3 of redi-mix using a 7sx/y with sand mix

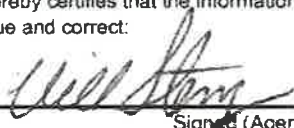
**SEE ATTACHED
CONDITIONS OF
APPROVAL**

BOARD USE ONLY	
Approved JUN 10 2024	
Date	
	UIC Director
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

5/01/2024

Date



Signed (Agent)

Will Stenger - President

Print Name and Title

Telephone: (406)470-2884

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

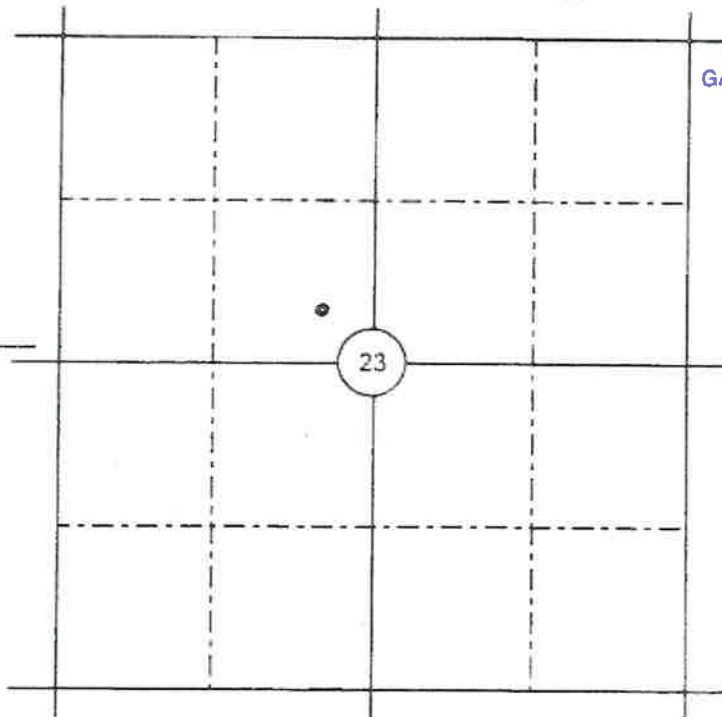
RECEIVED

JUN 05 2024

Range 3W

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Township 35N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

10110187

MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

Plug and Abandonment

1. Field Inspector must be notified at least **24 hours** in advance of the start of plugging operations. Please contact Shelby District Office (406) 434-2422, Gary Klotz (406) 698-4871, or Greg Larson (406) 698-4826.
2. **First, well conditions must be demonstrated to the Shelby Field Inspector, and possible further well work may be required to ensure cement makes it to bottom.**
3. **Plugging procedures and type of cement used will be based on approval from the Shelby Field Office. A bottom plug using 35 to 40 sacks of Class "G" cement will need to be attempted.**
4. Verification of plug placement will be by tag method. Unless directed by the Billings office, plug placement verification will be at the discretion of the Field Inspector on site.
5. The intervals between plugs shall be filled with mud of a minimum mud weight of 8.33 pounds per gallon of gelled freshwater.
6. A Form 2 Subsequent Report of Abandonment Sundry shall be submitted to the Billings office within **15 days** following completion of the well abandonment in accordance with 36.22.1309. This Sundry Notice shall give a detailed account of the manner in which the abandonment or plugging work was carried out, including:
 - (a) the nature and quantity of materials used in plugging.
 - (b) the location and extent (by depths) of the plugs of different materials.
 - (c) records of any tests or measurements made. (logs, etc.).
 - (d) the amount, size, and location of tubulars, downhole tools (by depths) left in the well.
 - (e) If an attempt was made to part any casing, a complete report of the method used, and the results obtained must be included.
7. Notify service company to provide copy of cement service tickets within **30 days** as required by rule 36.22.1241.
8. In accordance with rule 36.22.1304 a permanent above ground abandonment monument shall exhibit the well name, quarter section, section, township, range, total depth, ground elevation. If waived by the surface owner, the abandonment marker shall consist of a 12" X 12" X 1/4" steel plate welded to the surface casing. The plate shall exhibit the same information listed above and be buried 4' below the final grade.

Questions, please contact John Gizicki at 406-656-0040

10110187

Inspection Report

Montana Board of Oil and Gas Conservation

01/2014

API #: 25 - 101 - 10187

Date: 8/1/2024

UIC: ☐ Oil / Gas / Other: ☒

Exception / Violation: Yes: ☐

Inspector: Gary Klotz

Date Operator Notified: _____

Arrival Time: 4:35 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Goeddertz 21 Q: SESENN Sec.: 23 Township: 35N Range: 3W

Operator: Brainstorm Energy Inc, Field: K-5

Latitude / Longitude, NAD83 decimal degrees (if taken): 48.77692°N -111.96130°W
(B.H. 2-4-08)

Failed Items or Violation Description:

Goeddertz #21. Mechanical issue 12ft from sfc with well exists. On 7-3-2023 operator tagged something at 12' with mill, ran impression block. 1" won't go down past 12', milled to 16' where stopped.

Unsuccessful. BOGC was not informed of this work being done until 4-5-2024 when G.Klotz told operator to file a service rig work ticket and a well conditions sundry which was ultimately filed in June, 2024 along with an Intent to Abandon using redimix. Operator did not adhere to the conditions of NOIA which were to notify BOGC and demonstrate well conditions with possible further well work being required to try and get G cement downhole. G.Klotz was called on 7-15-2024 by Will Stenger and informed that Brainstorm was ready to redimix plug this well, they had dug down and pulled some rotted csg out, wellbore was somewhere down in a +20ft deep hole now. BOGC did not have a say nor know in advance about any of the well work that was being done to prepare the well for P&A including the pulling of the rotted production casing that was pulled without approval.

Compliance Verification ☒

Plugging Witnessed ☐

Construction ☐

SRA / Expiration ☐

Oil Well: ☒

Producing: ☐

Drilling / Service Rig ☐

Seismic Inspection ☐

Gas Well: ☐

Shut-In / TA: ☒

Emergency Response ☐

Other: _____

Abandoned: ☐

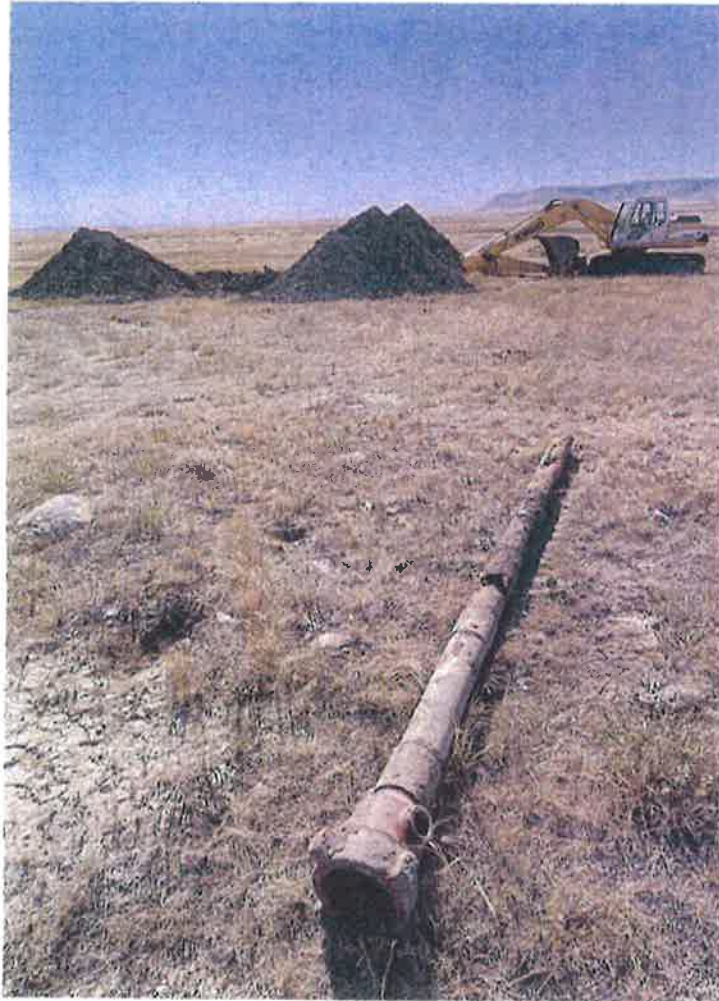
Pit Inspection ☐

Comments / Description

Picture: ☒

Operator (Will Stenger) called G Klotz 7-15-2024 wanting to redimix plug this well with 12 yds redimix. They had dug down + 20ft deep and pulled about 11ft of 5 3/16" prod csg with the head and then lost the wellbore. The pulled csg stub lies on sfc - a large excavation exists down around where wellbore was - a pool of oil/water exists in bottom of deep excavation. Poly flowline sticks out side of excavation left down. About 12ft down, water is seeping into the hole out of shaly sidewall.

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Inspection Report

Montana Board of Oil and Gas Conservation

01/2014

API #: 25 - 101 - 06087

Date: 8 / 1 / 2024

UIC: ☐ Oil ☒ Gas / Other: ☒

Exception / Violation: Yes: ☐

Inspector: Gary Klotz

Date Operator Notified: _____

Arrival Time: 3:35 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Goeddertz 18 Q: 1540S 1980W Sec.: 23 Township: 35N Range: 3W

Operator: Brainstorm Energy Inc Field: K-5

Latitude / Longitude, NAD83 decimal degrees (if taken): 48.77320°N -111.96312°W

Failed Items or Violation Description:

Well has mechanical issue 32' from sfc.

Inspection Type

Routine / Periodic	☐	Pre-drill / Well Permitting	☐
Change of Operator	☐	Pre-regulatory / Orphan	☐
Complaint Response	☐	Remediation / Restoration	☐
Compliance Verification	☒	Plugging Witnessed	☐
Construction	☐	SRA / Expiration	☐
Drilling / Service Rig	☐	Seismic Inspection	☐
Emergency Response	☐		☐
Pit Inspection	☐		☐

Class II UIC Wells

Injecting:	☐	Tubing Pressure:	_____ PSI
Not Injecting:	☐	Annulus Pressure:	_____ PSI

Non-UIC Wells

Oil Well:	☒	Producing:	☐
Gas Well:	☐	Shut-In / TA:	☒
Other:	_____	Abandoned:	☐

Comments / Description

Picture: ☒

Old hog head was pulled out of 7" csg collar that exists 2' below sfc - well csg has been dug out in anticipation of top dumping 17 yds of redimix in well to plug per NOIA of 6-10-2024. Can't do - there is fluid level 5' below sfc in csg and 17 yds redimix won't go.

Goeddertz #18. Mechanical issues with well exist. On 7-7-2023 fluid level was at sfc, operator milled on casing and tried to get 1" downhole, attempted to run spear, unsuccessful. BOGC was not informed of this work being done until 4-5-2024 when G.Klotz told operator to file a service rig work ticket and a well conditions sundry which was ultimately filed in June, 2024 along with an Intent to Abandon using redimix. Operator did not adhere to the conditions of NOIA which were to notify BOGC and demonstrate well conditions with possible further well work being required to try and get G cement downhole. G.Klotz was called on 7-15-2024 and informed that Brainstorm was ready to redimix plug their 3 Goeddertz wells. BOGC did not have a say nor know about any of the well work that was being done to prepare the well for P&A.



API #: 25 - 101 - 06080Date: 8 / 1 / 2024UIC: ☐ Oil ☒ Gas / Other: ☒Exception / Violation: Yes: ☐**Inspection Report****Montana Board of Oil and Gas Conservation**

01/2014

Inspector: Gary Klotz

Date Operator Notified: _____

Arrival Time: 4:10 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Goeddertz 12 1540 S 2420 W Q: SENESEW Sec.: 23 Township: 35N Range: 3WOperator: Brainstorm Energy Inc Field: K-SLatitude / Longitude, NAD83 decimal degrees (if taken): 48.77323°N -111.96131°W

Failed Items or Violation Description:

Inspection Type		Class II UIC Wells	
Routine / Periodic	☐	Injecting:	☐ Tubing Pressure: _____ PSI
Change of Operator	☐	Not Injecting:	☐ Annulus Pressure: _____ PSI
Complaint Response	☐		
Compliance Verification	☒	Non-UIC Wells	
Construction	☐	Oil Well:	☒ Producing: ☐
Drilling / Service Rig	☐	Gas Well:	☐ Shut-In / TA: ☒
Emergency Response	☐	Other:	☐ Abandoned: ☐
Pit Inspection	☐		

Comments / Description

Picture: ☒

Well has old open tbg head on the 6 5/8" production csg, a hole has been dug down alongside of the csg 4ft deep - Per NOIA of 6-10-2024 operator plans to dump 14yds of redimix down well to plug it - Can't do - fluid level is 8ft below sfc inside of csg and redimix won't go

Goeddertz #12, Mechanical issue 26ft from sfc with well exists. On 7-2-2023 fluid level was 6ft from sfc, operator ran mill, impression block, speared and parted tbg(fish), milled. Unsuccessful. BOGC was not informed of this work being done until 4-5-2024 when G.Klotz told operator to file a service rig work ticket and a well conditions sundry which was ultimately filed in June, 2024 along with an Intent to Abandon using redimix. Operator did not adhere to the conditions of NOIA which were to notify BOGC and demonstrate well conditions with possible further well work being required to try and get G cement downhole. G.Klotz was called on 7-15-2024 and informed that Brainstorm was ready to redimix plug their 3 Goeddertz wells. BOGC did not have a say nor know about any of the well work that was being done to prepare the well for P&A.

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF BRAINSTORM ENERGY, INC.
FAILURE TO MEET THE SUNDRY NOTICE CONDITIONS
OF APPROVAL REQUIREMENTS FOR THREE WELLS IN
TOOLE COUNTY, MONTANA.

ADMINISTRATIVE ORDER 11-A-2025

Brainstorm Energy, Inc. (Brainstorm) appeared at the October 5, 2023, public hearing for a change of operator request that was filed with the Board to transfer 26 wells (17 fee wells and 9 federal wells) from Enneberg Oil & Gas to Brainstorm. At that hearing, Brainstorm testified that it identified two wells it planned to plug in 2024.

Subsequent to that hearing, Brainstorm filed Sundry Notices to plug and abandon the following three wells in Toole County, Montana. The Conditions of Approval for those Sundry Notices required that the field inspector be notified at least 24 hours in advance of the start of plugging operations.

Goeddertz 12, API # 25-101-06080, located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, T35N-R3W
Goeddertz 18, API # 25-101-06087, located in the S $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, T35N-R3W
Goeddertz 21, API # 25-101-10187, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T35N-R3W

On August 1, 2024, the field inspector discovered plugging operations had begun at the three Goeddertz wells without notification from Brainstorm. At the Goeddertz 21 well location, Brainstorm had excavated approximately 20 feet, removed about 11 feet of production casing, and left the excavation area filled with oil and water. At the Goeddertz 12 well location, Brainstorm excavated approximately 4 feet deep around the well casing and left the location with casing and tubing head open to the atmosphere. At the Goeddertz 18 well location, Brainstorm pulled out the seven-inch casing collar that exists two feet below the surface, with the fluid level five feet below the surface in casing.

On January 6, 2025, the field inspector returned to the Goeddertz 12 and Goeddertz 18 well locations and on April 22, 2025, the field inspector returned to the Goeddertz 21 well location and found that each remained in the same unresolved condition, with partially disturbed sites and uncompleted plugging operations.

On July 1, 2025, a certified letter was sent to Brainstorm advising the matter would be discussed at the August 13, 2025, business meeting regarding the operator's failure to properly plug the three wells. A return receipt was received by staff, but Brainstorm provided no response.

On July 29, 2025, the field inspector returned to the Goeddertz 21 well location, which presented the most significant compliance concerns, and confirmed the violation remained unresolved.

IT IS THEREFORE ORDERED by the Board that Brainstorm must properly plug and abandon the three wells in accordance with the approved Sundry Notices and the Conditions of Approval prior to the November 6, 2025, hearing application deadline. Failure to do so will require Brainstorm to appear and show cause at the December 11, 2025, public hearing, if any it has, why additional penalties should not be assessed for failure to properly complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval.

Dated this 13th day of August, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

Christy L. Brandon (#4833)
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Chapter 7 Trustee

UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF MONTANA

In re

POPLAR RESOURCES LLC,

Debtor.

Case No. 1:25-bk-10095-BPH

TRUSTEE'S NOTICE OF INTENT TO ABANDON PROPERTY

Notice pursuant to 11 U.S.C. 554(a) and Fed. R. Bankr. P. 6007 is hereby given that the Trustee of the above-named bankruptcy estate intends to abandon the following property of the estate as burdensome and of inconsequential value to the estate:

Description of Property:

Sch A/B, ECF 12, Par. 21 oil in tanks (cost to remove could exceed value);
Sch A/B, ECF 12, Par. 22 oil & gas chemicals (removal costs exceed value), spare oil and gas pumps, spare pipe, and other parts relevant to operation, fly ash;
Sch A/B, ECF 12, Par. 55.2 Oil & Gas Leases¹ with associated wells and production equipment;
EXCLUDING EPU Well No. 133H (API #25-085-21864-00-00) and its associated agreements and production equipment; and
EXCLUDING large booster compressor (3mmcfpd capacity) disclosed at Sch A/B Par. 50.

Scheduled or Estimated Value:

\$0.00 oil in tanks;
\$0.00 oil & gas chemicals;
\$100,000.00 spare oil and gas pumps, spare pipe, and other parts relevant to operation;
\$50,000.00 fly ash.
\$500,000.00 Oil & Gas Leases with associated production equipment.

¹ See, Schedule G, ECF 12, Exhibit A at pages 35 – 66.

Amount Secured or Exempt:

Halliburton Energy Services, Inc. filed a post-petition lien in the amount of \$173,499.59 with the clerk and recorder of Roosevelt County, Montana, on or about July 10, 2025, against the EPU Well No. 119.

Lienholder Name & Address:

Halliburton Energy Services, Inc.
3000 N. Sam Houston Pkwy E
Houston, TX 77032

Estimated Liquidation Expenses:

The oil and gas leases are part of a federal unit agreement, the East Poplar Unit Area, I-Sec. No. 869, Roosevelt County, and are a mix of tribal leases, allottee leases, federal leases and fee leases. The leases require monthly payments with \$85 for August, 2025, due at the end of July, \$604.01 for September due at the end of August, \$2,982.92 for October, 2025, due at the end of September, and so on, plus fees by Plante Moran, PLLC, an accounting firm that processes the lease payments.

There are approximately 95 wells. Roughly 1/3 of them are capable of producing and believed to be worth the scheduled value of \$500,000 based on current oil prices and costs of extraction. Roughly 2/3 of the wells are non-producing with plugging costs estimated at \$7m to \$10m². The debtor's existing surety bonds are insufficient to cover the plugging costs. *See*, Sch A/B Par. 7 ECF 12 (surety bonds collateralization funds totaling \$431,190.00).

There are two unremediated spills that occurred in 2024. *See*, SoFA Par. 24, ECF 12. Estimated costs for remediating those spills are \$80,000.

The estate would need to employ counsel to assist with regulatory compliance and negotiating terms with the Montana Board of Oil and Gas Conservation, the Bureau of Land Management ("BLM"), the Bureau of Indian Affairs ("BIA") and the Fort Peck, Assiniboine and Sioux Tribes. Attorney fees and costs would likely exceed \$50,000.

Estimated Net Value to Estate:

\$0.00

Reasons for Abandonment:

The property is burdensome and of no value or benefit to the estate. The plugging costs of the non-producing wells far exceed the value of the producing wells. The leases are

² Plugging costs depend on several factors including the well's depth, age, location and whether surface reclamation is also needed. Based on conversations with the Debtor's representative, the Trustee estimates plugging costs for these wells at \$100k to \$150k per well.

unitized so they need to be sold as a whole or under break up agreements with the BLM, Board of Oil & Gas, and the Tribes. The wells were shut in around the end of April, 2025, and the oilfield has a lot of pressure which creates risks of leaking. *See*, Petition, Par. 12, ECF 1. Insurance currently exists for the oil field, well control and pollution liability, but that coverage expires September 17, 2025, and the Trustee received notice of the insurance company's intent to non-renew.

Objections to the above abandonment must be filed with the Court.

**NOTICE OF OPPORTUNITY TO RESPOND
AND REQUEST A HEARING**

If you object to the abandonment, you must file a written responsive pleading and request a hearing within fourteen (14) days of the date of filing. The objecting party shall schedule the hearing on the objection to the abandonment at least twenty-one (21) days after the date of the response and request for hearing and shall include in the caption of the responsive pleading in bold and conspicuous print the date, time and location of the hearing by inserting in the caption the following:

NOTICE OF HEARING

Date: _____
Time: _____
Location: _____

If no objections are timely filed, the Court may issue an order of abandonment as a failure to respond by any entity shall be deemed an admission that the relief requested should be granted.

DATED July 25, 2025.

/s/ Christy L. Brandon
Christy L. Brandon
Chapter 7 Trustee